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PSU, Block and Project Approvals

Monthly Update

March 1988

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 March 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pm

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Caroline Cardium E	Project No. 4	Well Reclassification: LS 7-15-35-7 W5/2 LS 2-32-35-7 W5M LS 4-5-36-7 W5M LS 3-23-36-8 W5M LS 12-33-36-8 W5M
Caroline Rundle A	Project No. 1	Well Reclassification: LS 9-5-33-4 W5M
Coutts Moulton A	Project No. 1	Well Reclassification: LS 16-22-1-16 W4M
Fenn Big Valley D-2A	Block No. 7	Cancelled
	PSU's No. 200, 201, 202, 337, 339, 357	New (Previously part of Block No. 7)
	Project No. 338	Well Reclassifications: LS 6-3-35-20 W4M LS 16-4-35-20 W4M
Fox Creek Beaverhill Lake A	Project No. 1	Well Reclassification: LS 1-26-62-18 W5M
Harmattan East Viking E	Project No. 1	Additions: LS 6-7-32-2 W5M (64 ha) LS 14-11-32-3 W5M (64 ha) LS 16-11-32-3 W5M (64 ha) Control well changes: LS 14-15-32-3 W5M LS 6-22-32-3 W5M LS 6-28-32-3 W5M LS 14-28-32-3 W5M Granted Enhanced recovery recognition (Pool type "00" to Pool type "20")
Highvale Lower Mannville A	Project No. 1	Well Reclassification: LS 8-10-51-4 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Judy Creek Beaverhill Lake A	Project No. 2	Well Reclassification: LS 12-29-63-10 W5M New Completion: LS 4-8-64-10 W5/2 (solvent injector)
Judy Creek Beaverhill Lake B	Project No. 1	Well Reclassifications: LS 12-17-63-11 W5M LS 12-18-63-11 W5M LS 14-20-63-11 W5M LS 2-15-63-12 W5M
Leduc-Woodbend D-2A	Project No. 1	Well Reclassification: LS 02/11-21-50-26 W4M
Leduc-Woodbend D-3A	Project No. 1	Well Reclassification: LS 8-28-51-26 W4M
Medicine River Viking D	Project No. 3	Well Reclassification: LS 02/10-14-39-3 W5M
Medicine River Jurassic C	Project No. 3	New Completion: LS 5-17-39-3 W5M
Mitsue Gilwood A	Project No. 1	Addition: LS 11-16-73-5 W5M (64 ha) Well Reclassifications: LS 10-24-72-4 W5M LS 12-24-72-4 W5M Deletions: LS 4-17-72-4 W5M (val 64 ha) LS 11-17-72-4 W5M (64 ha) LS 12-17-73-5 W5M (64 ha) LS 8-20-73-5 W5M (64 ha)
	Project No. 319	Additions: LS 4-17-72-4 W5M (val 64 ha) LS 11-17-72-4 W5M (64 ha) LS 15-18-72-4 W5M (0 ha) LS 12-17-73-5 W5M (64 ha) LS 8-20-73-5 W5M (64 ha)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Mitsue cont:		Deletion: LS 12-16-73-5 W5M (val 64 ha)
	Project No. 326	New
	Project No. 327	New
	Project No. 328	New
		Control well change: LS 10-27-73-5 W5M
	Project No. 329	New
		Control well change: LS 10-26-73-5 W5M
	Project No. 330	New
		Control well change: LS 10-17-73-4 W5M
	Project No. 331	New
		Control well change: LS 2-20-73-4 W5M
Pembina Belly River DDD	Project No. 2	New
		Control well change: LS 8-1-49-12 W5M
Pembina Cardium	Project No. 5	Well Reclassification: LS 4-34-47-8 W5M
	Project No. 8	Well Reclassification: LS 12-4-47-7 W5M
	Project No. 30	Well Reclassification: LS 12-24-48-9 W5M
	Project No. 49	Well Reclassification: LS 4-21-49-10 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Card. cont:	Project No. 56	Well Reclassification: LS 8-12-48-7 W5M
	Project No. 85	Well identifier correction: LS 1-5-49-9 W5/2
	Project No. 130	Well Reclassification: LS 14-29-48-10 W5M
	Project No. 143	Well Reclassification: LS 8-1-48-10 W5M
Pembina Ostracod E	Project No. 1	Converted to oil well: Ls 10-29-49-3 W5M
Pembina Nisku B	Project No. 1	Well Reclassifications: LS 14-20-50-12 W5M LS 14-20-50-12 W5/2
Pouce Coupe South Boundary B	Project No. 1	Spacing change in accordance with Miscellaneous order No. 8603
		New Completion: LS 3-22-78-12 W6M
Rainbow Keg River B	Project No. 10	Addition: LS 4-23-109-8 W6M (64 ha)
Retlaw Mannville LL	Block No. 1	Status code change: LS 10-1-13-19 W4M
Rycroft Halfway C	Project No. 1	Granted enhanced recovery recognition (Pool type "00" to Pool type "20")
Shekilie Keg River III	Project No. 1	New
Swan Hills Beaverhill Lake A&B	Project NO. 113	Well Reclassification: LS 4-33-67-9 W5M
	Project No. 124	Well Reclassification: LS 02/2-12-67-11 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
HEAVY CRUDE		
Alderson Upper Mannville D	Project No. 1	New
Chauvin South Sparky A&B	Project No. 3	Status code change: LS 02/6-2-43-2 W4M
	Project No. 4	New Completion: LS 03/11-35-42-2 W4M (Gas injector)
Hayter Dina A	Project No. 2	New Completions: LS B0/4-29-41-1 W4M LS B0/5-29-41-1 W4M Control well changes: LS D0/7-29-41-1 W4M LS C0/8-29-41-1 W4M LS D0/8-29-41-1 W4M LS 10-29-41-1 W4M LS 11-29-41-1 W4M LS 02/11-29-41-1 W4M
Little Bow Upper Mannville L	Project No. 1	Control well change: LS 8-14-14-19 W4M
Taber North Glauconitic C	Project No. 12	Addition: LS 3-16-11-16 W4M (0 ha) Granted enhanced recovery recognition (Pool type "00" to Pool type "20")
Taber South Mannville A	Project No. 1	Well Reclassifications: LS 2-18-7-16 W4M LS 11-18-7-16 W4M
Wainwright Wainwright and Sparky A	Project No. 10	Well Reclassification: LS D0/9-24-45-6 W4M

EFFECTIVE DATE	OPER. NO
01 MAR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	250.0	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408104
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	53	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	03	50	7	50	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108004
00	02	23	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO
01 MAR 1988	012

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	02	33	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	33	03	50	7	50	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	05	03	60	7	50	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	08	06	03	60	7	50	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	108000
00	13	06	03	60	7	50	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	04	07	03	60	7	50	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
00	12	07	03	60	7	50		0194	176005	10	00	000	004			64	308003
00	14	01	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	01	03	60	8	50	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	60	8	50	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	12	03	60	8	50	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	03	60	8	50	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
00	16	12	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	02	13	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	04	13	03	60	8	50	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108004
00	02	14	03	60	8	50	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	10	14	03	60	8	50	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
00	12	14	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	22	03	60	8	50	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	03	60	8	50	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108004
00	12	22	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	01	23	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	23	03	60	8	50	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108000
00	01	27	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	27	03	60	8	50	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108004
00	10	28	03	60	8	50	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	03	60	8	50		0194	176005	10	00	000	004			64	308003

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	32	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	32	03	60	8	50	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	33	03	60	8	50	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	12	33	03	60	8	50	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

EFFECTIVE DATE	OPER. NO
01 MAR 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	8.0	152.0	1088	
00	09	32	03	20	4	5	0 HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	03	20	4	5	0 HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	03	20	4	5	0 C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	03	20	4	5	0 C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	03	20	4	5	0 C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	03	30	4	5	0 HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	03	30	4	5	0 HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108000
00	05	05	03	30	4	5	0 HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	03	30	4	5	0 HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	03	30	4	5	0 HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108000
00	11	05	03	30	4	5	2 HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	03	30	4	5	0 HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	03	30	4	5	0 H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108004
00	01	08	03	30	4	5	0 H B UNIT 1 WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	03	30	4	5	0 H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	03	30	4	5	0 H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	03	30	4	5	0 H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108004
00	09	08	03	30	4	5	0 H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108004
00	11	08	03	30	4	5	0 H B UNIT 1 WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	03	30	4	5	0 H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	03	30	4	5	0 H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	09	03	30	4	5	0 MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108000
00	13	09	03	30	4	5	0 MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	03	30	4	5	0 HB UNIT 1 WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	03	30	4	5	0 OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	03	30	4	5	0 HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	03	30	4	5	0 HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	03	30	4	5	0 CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	03	30	4	5	0 HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	03	30	4	5	0 FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	03	30	4	5	0 DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	03	30	4	5	0 HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	03	30	4	5	0 HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1988	038

EFFECTIVE DATE	OPER NO
01 MAR 1988	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	07	20	03	33	04	50	HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	038

EFFECTIVE DATE	OPER NO
01 MAR 1988	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUTTS MOULTON A PROJECT NO 1	0260	330001	20	00	000	001	8.0	40.0	272	
00	15	15	00	16	4	0	JASPER ET AL COUTTS 15-15-1-16	0260	330001	20	00	000	001				108004
02	15	15	00	16	4	2	LOMALTA TRI LINK COUTTS 15C-15-1-16	0260	330001	20	00	000	001			16	108000
00	01	22	00	16	4	0	MURPHY COUTTS 1-22-1-16	0260	330001	20	00	000	001			16	108005
00	02	22	00	16	4	0	MURPHY COUTTS 2-22-1-16	0260	330001	20	00	000	001			16	108000
00	07	22	00	16	4	0	MURPHY COUTTS 7-22-1-16	0260	330001	20	00	000	001			16	108000
00	08	22	00	16	4	0	MURPHY COUTTS 8-22-1-16	0260	330001	20	00	000	001			16	108000
00	09	22	00	16	4	0		0260	330001	20	00	000	001			16	308000
00	10	22	00	16	4	0	MURPHY BRALORNE COUTTS 10-22-1-16	0260	330001	20	00	000	001			16	108104
00	15	22	00	16	4	0		0260	330001	20	00	000	001			16	308000
00	16	22	00	16	4	0	MURPHY BRALORNE COUTTS 16-22-1-16	0260	330001	20	00	000	001			16	108000
00	04	26	00	16	4	0	MURPHY BRALORNE COUTTS 4-26-1-16	0260	330001	20	00	000	001			64	408004
00	01	27	00	16	4	0	MURPHY BRALORNE COUTTS 1-27-1-16	0260	330001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0260	330001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	063

EFFECTIVE DATE	OPER NO
1A FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A BLOCK NO 7	0371	696001	00	07	000	000	.0	.0		
00	01	01	00	10	1	0	CANCELLED	0371	696001	00	07	000	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER NO
1A FEB 1988	002

EFFECTIVE DATE	OPER. NO
14 FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 200	0371	696001	00	00	200	000	8.0	8.0	32	
00	06	03	03	7	20	4	0 C P R HANNA NO 6	0371	696001	00	00	200	000			16	109000
00	07	03	03	7	20	4	0 C P R HANNA NO 7	0371	696001	00	00	200	000				109204
02	07	03	03	7	20	4	0 GULF HANNA FENN BV 7A-3-37-20	0371	696001	00	00	200	000			16	102200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	200	000

EFFECTIVE DATE	OPER. NO
14 FEB 1988	002

EFFECTIVE DATE	OPER NO
1A FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 201	0371	696001	00	00	201	000	8.0	8.0	32	
00	10	03	037	20	4	0	C P R HANNA NO 10	0371	696001	00	00	201	000				109004
02	10	03	037	20	4	2	GULF HANNA FBV 10A-3-37-20	0371	696001	00	00	201	000			16	102200
00	11	03	037	20	4	0	C P R HANNA NO 11	0371	696001	00	00	201	000			16	109000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	201	000

EFFECTIVE DATE	OPER NO
1A FEB 1988	002

EFFECTIVE DATE	OPER NO
14 FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-24 PSU NO 202	0371	696001	00	00	202	000	8.0	8.0	32	
00	14	03	037	20	4	0	C P R HANNA NO 14	0371	696001	00	00	202	000			16	109000
00	15	03	037	20	4	0	C P R HANNA NO 15	0371	696001	00	00	202	000				109004
02	15	03	037	20	4	2	GULF HANNA FBV 15A-3-37-20	0371	696001	00	00	202	000			16	102200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	202	000

EFFECTIVE DATE	OPER NO
14 FEB 1988	002

EFFECTIVE DATE	OPER NO
1A FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 337	0371	696001	00	00	337	000	8.0	8.0	32	
0001	03	03	7	20	4	0	C P R HANNA NO 1	0371	696001	00	00	337	000			16	102000
0002	03	03	7	20	4	0	C P R HANNA NO 2	0371	696001	00	00	337	000			16	109000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	337	000

EFFECTIVE DATE	OPER NO
1A FEB 1988	002

EFFECTIVE DATE	OPER. NO.
1A FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 339	0371	696001	00	00	339	000	8.0	8.0	32	
00	11	23	036	20	4	0	C P R GOUGH NO 11	0371	696001	00	00	339	000				109004
02	11	23	036	20	4	2	GULF GOUGH FENN BV	0371	696001	00	00	339	000			16	102200
00	12	23	036	20	4	0	C P R GOUGH NO 12	0371	696001	00	00	339	000			16	109000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	339	000

EFFECTIVE DATE	OPER. NO.
1A FEB 1988	002

EFFECTIVE DATE	OPER NO
1A FEB 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 357	0371	696001	00	00	357	000	8.0	8.0	32	
00	01	27	03	6	20	40	C P R MAILER NO 1	0371	696001	00	00	357	000			16	109000
00	08	27	03	6	20	40	C P R MAILER NO 8	0371	696001	00	00	357	000				109004
02	08	27	03	6	20	40	GULF MAILER FBV 8A-27-36-20	0371	696001	00	00	357	000			16	102200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	357	000

EFFECTIVE DATE	OPER NO
1A FEB 1988	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PROJECT NO 338	0371	696001	10	00	000	338	8.0	216.0	560	
00	13	02	03	5	20	40	L V LOCKWOOD NO 13	0371	696001	10	00	000	338			16	108000
00	05	03	03	5	20	40	C P R BIG VALLEY NO 5	0371	696001	10	00	000	338			16	108000
00	06	03	03	5	20	40	C P R BIG VALLEY NO 6	0371	696001	10	00	000	338			16	108000
00	10	03	03	5	20	40	C P R BIG VALLEY NO 10	0371	696001	10	00	000	338			16	108000
00	11	03	03	5	20	40	C P R BIG VALLEY NO 11	0371	696001	10	00	000	338			16	108000
00	12	03	03	5	20	40	C P R BIG VALLEY NO 12	0371	696001	10	00	000	338			16	408000
00	12	03	03	5	20	42		0371	696001	10	00	000	338				708000
00	13	03	03	5	20	40	C P R BIG VALLEY NO 13	0371	696001	10	00	000	338				108004
02	13	03	03	5	20	42	GULF BIG VALLEY 13A-3-35-20	0371	696001	10	00	000	338			16	108000
00	14	03	03	5	20	40	C P R BIG VALLEY NO 14	0371	696001	10	00	000	338			16	108000
00	15	03	03	5	20	40	C P R BIG VALLEY NO 15	0371	696001	10	00	000	338			16	408000
00	15	03	03	5	20	42		0371	696001	10	00	000	338				708000
00	16	03	03	5	20	40	C P R BIG VALLEY NO 16	0371	696001	10	00	000	338			16	108000
00	08	04	03	5	20	40	W W BRIDGE NO 8	0371	696001	10	00	000	338			16	108000
00	09	04	03	5	20	40	W BRIDGE NO 9	0371	696001	10	00	000	338			16	108000
00	16	04	03	5	20	40	W W BRIDGE NO 16	0371	696001	10	00	000	338			16	108000
00	09	09	03	5	20	40	C P R EDWARDS NO 9	0371	696001	10	00	000	338			16	108900
00	16	09	03	5	20	40	C P R EDWARDS NO 16	0371	696001	10	00	000	338			16	108900
00	01	10	03	5	20	40	BIG VALLEY NO 1	0371	696001	10	00	000	338			16	108000
00	02	10	03	5	20	40	BIG VALLEY NO 2	0371	696001	10	00	000	338			16	108000
00	03	10	03	5	20	42	B A BIG VALLEY FENNBV 3-10M2-35-20	0371	696001	10	00	000	338			16	108004
02	03	10	03	5	20	40	GULF FBV 3-10-35-20	0371	696001	10	00	000	338				408000
02	03	10	03	5	20	42		0371	696001	10	00	000	338				708000
00	04	10	03	5	20	40	BIG VALLEY NO 4	0371	696001	10	00	000	338			16	108000
00	05	10	03	5	20	40	BIG VALLEY NO 5	0371	696001	10	00	000	338			16	108000
00	06	10	03	5	20	40	BIG VALLEY NO 6	0371	696001	10	00	000	338			16	108000
00	07	10	03	5	20	42	BA FENNBV 7-10M2-35-20	0371	696001	10	00	000	338			16	108000
00	08	10	03	5	20	40	BIG VALLEY NO 8	0371	696001	10	00	000	338			16	408000
00	08	10	03	5	20	42		0371	696001	10	00	000	338				708000
00	09	10	03	5	20	40	BIG VALLEY NO 9	0371	696001	10	00	000	338				108005
02	09	10	03	5	20	40	GULF FENNBV 9A-10-35-20	0371	696001	10	00	000	338			16	108000
00	11	10	03	5	20	40	BIG VALLEY NO 11	0371	696001	10	00	000	338				108005
02	11	10	03	5	20	40	GULF FENN BV 11A-10-35-20	0371	696001	10	00	000	338			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	10	00	000	338

EFFECTIVE DATE	OPER NO
01 MAR 1988	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	035	20	40		BIG VALLEY NO 12	0371	696001	10	00	000	338			16	408000
00	12	10	035	20	42			0371	696001	10	00	000	338				708000
00	03	11	035	20	40		E WEBSTER NO 3	0371	696001	10	00	000	338			16	108000
00	04	11	035	20	40		E WEBSTER NO 4	0371	696001	10	00	000	338			16	108004
02	04	11	035	20	40		GULF FBV 4A-11-35-20	0371	696001	10	00	000	338				408000
02	04	11	035	20	42			0371	696001	10	00	000	338				708000
00	05	11	035	20	42		BA WEBSTER FENNBV 5-11MU-35-20	0371	696001	10	00	000	338			16	108000
00	06	11	035	20	42		BA FENNBV 6-11M2-35-20	0371	696001	10	00	000	338			16	108000
00	10	11	035	20	40		E WEBSTER NO 10	0371	696001	10	00	000	338				108005
02	10	11	035	20	40		FENN BIG VALLEY 10-11-35-20	0371	696001	10	00	000	338			16	108000
00	11	11	035	20	42		B A WEBSTER FENNBV 11-11M2-35-20	0371	696001	10	00	000	338			16	108004
02	11	11	035	20	40		GULF FBV 11A-11-35-20	0371	696001	10	00	000	338				408000
02	11	11	035	20	42			0371	696001	10	00	000	338				708000
00	12	11	035	20	42		BA FENNBV 12-11MU-35-20	0371	696001	10	00	000	338				108004
02	12	11	035	20	40		GULF WEBSTER FBV 12A-11-35-20	0371	696001	10	00	000	338			16	108200
00	14	11	035	20	42		BA WEBSTER FENN BV 14-11M2-35-20	0371	696001	10	00	000	338			16	108004
00	15	11	035	20	40		E WEBSTER NO 15	0371	696001	10	00	000	338			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	10	00	000	338

EFFECTIVE DATE	OPER NO
01 MAR 1988	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FOX CREEK BHL A PROJECT NO 1	0395	744001	20	00	000	001	20.0	80.0	768	
00	13	01	06	21	8	50	CHEVRON GULF FOX CREEK 13-1-62-18	0395	744001	20	00	000	001				408000
00	03	12	06	21	8	50		0395	744001	20	00	000	001			64	308000
02	11	12	06	21	8	50	CHEVRON GULF FOX CREEK 11-12-62-18	0395	744001	20	00	000	001			64	108100
00	05	13	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	10	13	06	21	8	50	CHEVRON GULF FOX CREEK 10-13-62-18	0395	744001	20	00	000	001			64	108000
00	13	13	06	21	8	50	CHEVRON GULF FOX CREEK 13-13-62-18	0395	744001	20	00	000	001			64	108000
00	07	14	06	21	8	50	CHEVRON GULF FOX CREEK 7-14-62-18	0395	744001	20	00	000	001			64	108006
00	10	14	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	02	23	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	10	23	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	04	24	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	12	24	06	21	8	50	CHEVRON GULF FOX CREEK 12-24-62-18	0395	744001	20	00	000	001			64	108000
00	01	26	06	21	8	50	CHEVRON GULF FOX CREEK 1-26-62-18	0395	744001	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0395	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER. NO
1A FEB 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN I PROJ NO 1	0437	250009	20	00	000	001	8.0	96.0	864	
00	06	35	03	17	4	0	PCP HALKIRK 6-35-37-17	0437	250009	20	00	000	001			64	408000
00	08	35	03	17	4	0	PCP SHOOTING LAKE 8-35-37-17	0437	250009	20	00	000	001			64	108000
00	10	35	03	17	4	0	PCP HALKIRK 10-35-37-17	0437	250009	20	00	000	001				108003
00	14	35	03	17	4	0	PCP HALKIRK 14-35-37-17	0437	250009	20	00	000	001			64	108000
00	16	35	03	17	4	0	PCP HALKIRK 16-35-37-17	0437	250009	20	00	000	001			64	108000
00	13	36	03	17	4	0	PCP HALKIRK 13-36-37-17	0437	250009	20	00	000	001			32	108804
00	06	01	03	81	7	4	PCP HALKIRK 6-1-38-17	0437	250009	20	00	000	001			64	108900
00	12	01	03	81	7	4	PCP HALKIRK 12-1-38-17	0437	250009	20	00	000	001			64	108200
00	14	01	03	81	7	4	PCP HALKIRK 14-1-38-17	0437	250009	20	00	000	001				108003
02	06	02	03	81	7	4	KELES ET AL HALKIRK 6-2-38-17	0437	250009	20	00	000	001			64	108000
00	08	02	03	81	7	4	PCP ET AL RIO BRAVO 8-2-38-17	0437	250009	20	00	000	001			64	108000
00	16	02	03	81	7	4	PCP ET AL RIO BRAVO 16-2-38-17	0437	250009	20	00	000	001			64	108000
00	02	12	03	81	7	4	RES ET AL HALKIRK 2-12-38-17	0437	250009	20	00	000	001			64	108200
00	06	12	03	81	7	4	RES ET AL RIO BRAVO 6-12-38-17	0437	250009	20	00	000	001			64	108000
00	10	12	03	81	7	4	RESMAN ET AL HALKIRK 10-12-38-17	0437	250009	20	00	000	001			64	108700
00	11	12	03	81	7	2	RESMAN ET AL HALKIRK 11-12-38-17	0437	250009	20	00	000	001			64	108700

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250009	20	00	000	001

EFFECTIVE DATE	OPER. NO
1A FEB 1988	026

EFFECTIVE DATE	OPER NO
01 MAR 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST VIKING E PROJ NO 1	0448	218005	20	00	000	001	9.5	456.0	4032	
00	06	07	032	02	50		CO-ENERCO ET AL GARRINGTON 6-7	0448	218005	20	00	000	001			64	108000
00	08	07	032	02	50		CO-ENERCO ET AL HARM E 8-7-32-2	0448	218005	20	00	000	001			64	408000
00	14	07	032	02	50		CO-ENERCO ET AL HARME 14-7	0448	218005	20	00	000	001			64	108000
00	16	07	032	02	50		COENERCO ET AL GARRINGTON 16-7	0448	218005	20	00	000	001			64	108000
02	06	08	032	02	50		DOME ET AL HARME 6-8-32-2	0448	218005	20	00	000	001			64	108000
00	14	08	032	02	52		DOME ET AL GARRINGTON 14-8-32-2	0448	218005	20	00	000	001			64	108000
00	16	08	032	02	50		DOME ET AL GARRINGTON 16-8-32-2	0448	218005	20	00	000	001			64	108000
00	06	17	032	02	50		SABINE ET AL GARR 6-17-32-2	0448	218005	20	00	000	001			64	108000
00	08	17	032	02	50		CO-ENERCO ET AL GARRINGTON	0448	218005	20	00	000	001			64	408000
00	14	17	032	02	50		CO-ENERCO ET AL GARRINGTON 14-17	0448	218005	20	00	000	001			64	108000
02	06	18	032	02	50		CDN-SUP MISSION GARR 6-18-32-2	0448	218005	20	00	000	001			64	108000
00	08	18	032	02	50		CDN-SUP MISSION GARR 8-18-32-2	0448	218005	20	00	000	001			64	408000
00	14	18	032	02	50		CDN-SUP MISSION GARR 14-18-32-2	0448	218005	20	00	000	001			64	108000
00	16	18	032	02	50		CDN-SUP MISSION GARRINGTON 16-18	0448	218005	20	00	000	001			64	108000
00	06	19	032	02	50		SABINE ET AL GARRINGTON 6-19-32-2	0448	218005	20	00	000	001			64	108000
02	08	19	032	02	50		CO-ENERCO ET AL GARR 8-19-32-2	0448	218005	20	00	000	001			64	408000
00	14	19	032	02	50		CO-ENERCO ET AL GARR 14-19-32-2	0448	218005	20	00	000	001			64	108000
00	16	19	032	02	50		CO-ENERCO ET AL GARRINGTON 16-19	0448	218005	20	00	000	001			64	108000
00	06	20	032	02	50			0448	218005	20	00	000	001			64	308000
00	06	30	032	02	50		MISSION ET AL GARRINGTON 6-30-32-2	0448	218005	20	00	000	001			64	108000
00	14	11	032	03	50		UNION HARME 14-11-32-3	0448	218005	20	00	000	001			64	108000
00	16	11	032	03	50		UNION HARM E 16-11-32-3	0448	218005	20	00	000	001			64	108000
00	08	12	032	03	50		UNION HARM E 8-12-32-3	0448	218005	20	00	000	001			64	408000
00	14	12	032	03	50		UNION HARM E 14-12-32-3	0448	218005	20	00	000	001			64	108000
00	16	12	032	03	50		UNION HARME 16-12-32-3	0448	218005	20	00	000	001			64	108000
00	06	13	032	03	50		CDN-SUP HARM E 6-13-32-3	0448	218005	20	00	000	001			64	108000
00	08	13	032	03	50		CDN-SUP HARM E 8-13-32-3	0448	218005	20	00	000	001			64	408000
00	14	13	032	03	50		CDN-SUP HARM E 14-13-32-3	0448	218005	20	00	000	001			64	108000
00	16	13	032	03	50		CDN SUP HARM E 16-13-32-3	0448	218005	20	00	000	001			64	108000
00	06	14	032	03	50		NORCEN ET AL HARMATTAN 6-14-32-3	0448	218005	20	00	000	001			64	108000
00	08	14	032	03	50		NORCEN ET AL HARM E 8-14-32-3	0448	218005	20	00	000	001			64	408000
00	14	14	032	03	50		NORCEN ET AL HARM E 14-14-32-3	0448	218005	20	00	000	001			64	108000
00	16	14	032	03	50		NORCEN ET AL HARMATTAN 16-14-32-3	0448	218005	20	00	000	001			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	057

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	14	15	03	20	3	50	SHELL CDN-SUP HARME 14-15-32-3	0448	218005	20	00	000	001			64	108000
00	16	15	03	20	3	50	SHELL CDN-SUP HARM E 16-15-32-3	0448	218005	20	00	000	001			64	108000
00	16	21	03	20	3	50	NORCEN ET AL HARME 16-21-32-3	0448	218005	20	00	000	001			64	108000
00	06	22	03	20	3	50	NORCEN ET AL HARMATTAN 6-22-32-3	0448	218005	20	00	000	001			64	108000
00	08	22	03	20	3	50	NORCEN CDN-SUP HARM E 8-22-32-3	0448	218005	20	00	000	001			64	408000
00	14	22	03	20	3	50	NORCEN ET AL HARM E 14-22-32-3	0448	218005	20	00	000	001			64	108000
00	16	22	03	20	3	50	NORCEN ET AL HARME 16-22-32-3	0448	218005	20	00	000	001			64	108000
00	06	23	03	20	3	50	CDN-SUP HARM E 6-23-32-3	0448	218005	20	00	000	001			64	108000
00	08	23	03	20	3	50	CDN-SUP HARM E 8-23-32-3	0448	218005	20	00	000	001			64	408000
00	14	23	03	20	3	50	CDN-SUP HARM E 14-23-32-3	0448	218005	20	00	000	001			64	108000
02	16	23	03	20	3	50	CDN-SUP HARMATTAN E 16-23-32-3	0448	218005	20	00	000	001			64	108000
00	06	24	03	20	3	50	CDN-SUP HARME 6-24-32-3	0448	218005	20	00	000	001			64	108000
00	08	24	03	20	3	50	CDN-SUP HARME 8-24-32-3	0448	218005	20	00	000	001			64	408000
00	14	24	03	20	3	50	CDN-SUP HARME 14-24-32-3	0448	218005	20	00	000	001			64	108000
00	16	24	03	20	3	50	CDN-SUP ET AL HARME E 16-24-32-3	0448	218005	20	00	000	001			64	108000
00	06	25	03	20	3	50	NORCEN ET AL HARMATTAN 6-25-32-3	0448	218005	20	00	000	001			64	108000
00	08	25	03	20	3	50	NORCEN ET AL HARME 8-25-32-3	0448	218005	20	00	000	001			64	408000
00	06	26	03	20	3	50	STRAND ET AL HARME 6-26-32-3	0448	218005	20	00	000	001			64	108000
00	08	26	03	20	3	50	STRAND ET AL HARME 8-26-32-3	0448	218005	20	00	000	001			64	408000
00	13	26	03	20	3	50	GLOBE ET AL HARME 13-26-32-3	0448	218005	20	00	000	001			64	108100
00	16	26	03	20	3	50	STAND ET AL HARME 16-26-32-3	0448	218005	20	00	000	001			64	108000
00	06	27	03	20	3	50	NORCEN ET AL HARME 6-27-32-3	0448	218005	20	00	000	001			64	108000
00	08	27	03	20	3	50	NORCEN ET AL HARME 8-27-32-2	0448	218005	20	00	000	001			64	408000
00	14	27	03	20	3	50	NORCEN ET AL HARME 14-27-32-3	0448	218005	20	00	000	001			64	108100
00	16	27	03	20	3	50	NORCEN ET AL HARME 16-27-32-3	0448	218005	20	00	000	001			64	108100
00	06	28	03	20	3	50	NORCEN ET AL HARM E 6-28-32-3	0448	218005	20	00	000	001			64	108000
00	08	28	03	20	3	50	NORCERN ET AL HARM E 8-28-32-3	0448	218005	20	00	000	001			64	408000
00	14	28	03	20	3	50	NORCEN ET AL HARME 14-28-32-3	0448	218005	20	00	000	001			64	108000
00	16	28	03	20	3	50	NORCEN ET AL HARME 16-28-32-3	0448	218005	20	00	000	001			64	108000
00	08	33	03	20	3	50	NORCEN ET AL HARME 8-33-32-3	0448	218005	20	00	000	001			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	057

EFFECTIVE DATE	OPER NO
01 MAR 1988	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE LOWER MANN A PROJ NO 1	0477	310001	20	00	000	001	8.0	56.0	1216	
00	01	01	00	01	10		WELLS FOR CONTROL WELL RATE 8	0477	310001	20	00	000	001				000000
00	04	03	05	10	45	0	ANDEX ET AL HIGHVALE 4-3-51-4	0477	310001	20	00	000	001				108004
00	06	03	05	10	45	0	ANDEX ET AL HIGHVALE 6-3-51-4	0477	310001	20	00	000	001			64	108200
00	08	03	05	10	45	0	ANDEX ET AL HIGHVALE 8-3-51-4	0477	310001	20	00	000	001			64	408000
00	10	03	05	10	45	0	ANDEX ET AL HIGHVALE 10-3-51-4	0477	310001	20	00	000	001			64	108104
00	12	03	05	10	45	0	ANDEX ET AL HIGHVALE 12-3-51-4	0477	310001	20	00	000	001				108004
02	13	03	05	10	45	0	ANDEX ET AL HIGHVALE 13-3-51-4	0477	310001	20	00	000	001			64	108004
00	02	04	05	10	45	0	ANDEX ET AL HIGHVALE 2-4-51-4	0477	310001	20	00	000	001				108003
00	04	04	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	08	04	05	10	45	0	ANDEX ET AL HIGHVALE 8-4-51-4	0477	310001	20	00	000	001			64	108000
00	10	04	05	10	45	0	ANDEX ET AL HIGHVALE 10-4-51-4	0477	310001	20	00	000	001			64	408200
00	12	04	05	10	45	0	ANDEX ET AL HIGHVALE 12-4-51-4	0477	310001	20	00	000	001			64	108000
00	02	09	05	10	45	0	ANDEX ET AL HIGHVALE 2-9-51-4	0477	310001	20	00	000	001				108003
00	06	09	05	10	45	0	ANDEX ET AL HIGHVALE 6-9-51-4	0477	310001	20	00	000	001			64	108004
02	06	09	05	10	45	0	ANDEX ET AL HIGHVALE 6-90S 6-9-51-4	0477	310001	20	00	000	001				408000
00	08	09	05	10	45	0	ANDEX ET AL HIGHVALE 8-9-51-4	0477	310001	20	00	000	001			64	108000
00	10	09	05	10	45	0	ANDEX ET AL HIGHVALE 10-9-51-4	0477	310001	20	00	000	001			64	108000
03	12	09	05	10	45	0	ANDEX ET AL HIGHVALE 12A-9-51-4	0477	310001	20	00	000	001			64	408000
00	03	10	05	10	45	0	ANDEX ET AL HIGHVALE 3-10-51-4	0477	310001	20	00	000	001				408200
00	04	10	05	10	45	0	ANDEX ET AL HIGHVALE 4-10-51-4	0477	310001	20	00	000	001			64	108000
00	08	10	05	10	45	0	ANDEX ET AL HIGHVALE 8-10-51-4	0477	310001	20	00	000	001			64	108904
00	12	10	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	02	16	05	10	45	0	ANDEX ET AL HIGHVALE 2-16-51-4	0477	310001	20	00	000	001				108003
00	06	16	05	10	45	2	ANDEX ET AL HIGHVALE 6-16-51-4	0477	310001	20	00	000	001			64	108004
00	08	16	05	10	45	2	ANDEX ET AL HIGHVALE 8-16-51-4	0477	310001	20	00	000	001			64	108000
00	10	16	05	10	45	0	ANDEX ET AL HIGHVALE 10-16-51-4	0477	310001	20	00	000	001				408000
00	12	16	05	10	45	0		0477	310001	20	00	000	001			64	308000
00	16	16	05	10	45	0	ANDEX ET AL HIGHVALE 16-16-51-4	0477	310001	20	00	000	001			64	108104

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	310001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	K13

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1274.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC ER	LSD	SEC	TWP	RGE	M	E											
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	05	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	11	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	11	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	11	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	06	31	1	50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	31	1	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	1	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	1	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	31	1	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	31	1	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	13	06	31	1	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	31	1	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	14	06	31	1	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	31	1	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	1	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	1	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	15	06	31	1	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	1	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	1	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	1	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	1	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	1	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	1	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	31	1	52		0509	744001	10	00	000	002				708003
00	02	23	06	31	1	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	1	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	31	1	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	31	1	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	1	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	1	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	23	06	31	1	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	1	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	31	1	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	31	1	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	04	24	06	31	1	52		0509	744001	10	00	000	002				708003
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	52		0509	744001	10	00	000	002				708003
00	16	27	06	31	1	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	0	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	0	52	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	05	06	41	0	50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	0	50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	0	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	12	05	06	41	0	50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	0	50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	0	50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	0	50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	0	50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	0	50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	41	0	50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	0	52		0509	744001	10	00	000	002				708003
00	05	06	06	41	0	50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	41	0	50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	0	50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	41	0	50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	0	50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	0	50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	0	52		0509	744001	10	00	000	002				708003
00	12	06	06	41	0	50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	0	50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	07	06	41	0	50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	0	50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	41	0	50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	41	0	50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	41	0	50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	0	50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	0	52	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	06	41	0	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	0	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	0	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	0	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	0	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	1	50	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	06	41	1	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	1	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	1	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	345.0	3840	
00	10	07	06	31	1	50	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	06	31	1	50	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	1	50	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	31	1	50	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	17	06	31	1	50	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	17	06	31	1	50	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	06	31	1	50	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	06	31	1	50	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	06	31	1	50	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	06	31	1	50	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	31	1	50	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	06	31	1	50	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	1	50	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	1	50	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	1	50	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	1	50	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	1	50	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	1	50	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	1	50	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	06	31	1	50	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	10	20	06	31	1	50	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	1	50	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108000
00	14	20	06	31	1	50	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	06	31	1	50	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	28	06	31	1	50	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408000
00	02	29	06	31	1	50	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	408000
00	04	29	06	31	1	50	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	1	50	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	06	31	1	50	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	06	31	1	50	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108000
00	14	29	06	31	1	50	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	31	1	50	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	31	1	50	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	30	06	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	06	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	06	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	04	31	06	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	06	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108003
00	10	31	06	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	31	06	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
00	04	32	06	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	06	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	14	06	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	06	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	06	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	06	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	06	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	41	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	06	41	5	2	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	06	41	1	50	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	41	1	50	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	41	1	50	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	06	06	41	1	52	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	06	41	1	50	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	1	50	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	41	1	52	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	41	1	50	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	41	1	50	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	06	41	1	50	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	41	1	50	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	1	50	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	41	2	50	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	552.0	5840	
02	04	02	05	02	64	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	05	02	64	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	64	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	64	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	64	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	64	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	64	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	64	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	64	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	64	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	64	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	64	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	64	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	64	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	64	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	64	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	64	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	64	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	64	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	64	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	64	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	64	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	64	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	64	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	64	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	64	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	64	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	64	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	64	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	64	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	64	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00040605026 40	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00050605026 40	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02060605026 40	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00070605026 40	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00080605026 40	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00090605026 40	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00100605026 40	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00110605026 40	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00120605026 40	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00130605026 40	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00140605026 40	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00150605026 40	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00010705026 40	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00020705026 40	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00030705026 40	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00040705026 40	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00050705026 40	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02060705026 40	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00070705026 40	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00080705026 40	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00090705026 40	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00100705026 40	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00110705026 40	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00120705026 40	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00140705026 40	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00150705026 40	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00160705026 40	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02010805026 40	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00020805026 40	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02030805026 40	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00060805026 40	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02070805026 40	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02080805026 40	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02090805026 40	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02100805026 40	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	11	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	4	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	02	6	4	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	02	6	4	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	4	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	02	6	4	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0203160502640	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
0204160502640	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
0205160502640	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
0206160502640	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
0207160502640	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
0008160502640	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
0209160502640	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
0211160502640	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
0212160502640	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
0213160502640	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
0014160502640	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
0015160502640	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
0016160502640	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
0201170502640	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
0202170502640	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
0003170502640	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
0004170502640	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
0005170502640	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
0207170502640	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
0208170502640	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
0209170502640	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
0211170502640	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108000
0012170502642	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	108004
0013170502642	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
0214170502640	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
0215170502640	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
0216170502640	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
0001180502640	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
0002180502640	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
0003180502640	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
0005180502640	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
0006180502640	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
0007180502640	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
0208180502640	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
0209180502640	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00101805026 40	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00111805026 40	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00121805026 40	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00131805026 40	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00141805026 40	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02151805026 40	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02161805026 40	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02011905026 40	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02021905026 40	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00031905026 40	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00041905026 40	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00051905026 40	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00061905026 40	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02071905026 40	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02081905026 40	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02091905026 40	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00101905026 40	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00111905026 40	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02121905026 40	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00131905026 42	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02141905026 40	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02151905026 40	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02161905026 40	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03012005026 40	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	108000
02022005026 40	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02032005026 40	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02042005026 40	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02052005026 40	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02062005026 40	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02072005026 40	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02082005026 40	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02092005026 40	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02102005026 40	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02112005026 40	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02122005026 40	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0213200502640	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
0014200502642	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
0015200502642	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
0216200502640	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
0001210502640	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
0002210502640	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
0003210502640	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
0204210502640	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
0205210502640	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
0006210502640	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
0007210502640	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
0008210502640	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
0208210502643	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
0009210502640	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
0210210502640	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
0211210502640	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
0212210502640	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
0213210502640	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
0314210502640	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
0215210502640	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
0016210502640	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
0203220502640	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
0004220502640	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
0005220502640	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
0006220502640	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
0207220502640	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
0211220502640	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
0012220502640	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
0013220502640	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
0214220502640	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
0215220502640	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
0216220502640	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
0204260502640	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
0205260502640	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
0206260502640	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	10	26	50	26	4	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	50	26	4	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	50	26	4	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	50	26	4	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	50	26	4	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	50	26	4	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	50	26	4	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	50	26	4	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	50	26	4	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	50	26	4	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	50	26	4	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	50	26	4	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	50	26	4	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	50	26	4	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	50	26	4	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	50	26	4	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	50	26	4	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	50	26	4	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	50	26	4	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	50	26	4	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	50	26	4	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	50	26	4	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	50	26	4	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	50	26	4	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	50	26	4	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	50	26	4	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	50	26	4	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	50	26	4	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	50	26	4	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	50	26	4	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	50	26	4	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	50	26	4	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	50	26	4	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	50	26	4	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	50	26	4	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 MAR 1988	007

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01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0201290502640	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
0202290502640	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
0203290502640	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
0004290502642	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
0205290502640	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
0305290502640	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
0006290502642	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
0207290502640	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
0208290502640	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
0209290502640	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
0010290502642	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
0211290502640	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
0212290502640	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
0213290502640	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
0214290502640	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
0215290502640	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
0216290502640	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
0201300502640	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
0202300502640	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
0203300502640	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
0206300502640	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
0207300502640	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
0208300502640	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
0209300502640	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
0210300502640	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
0214300502640	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
0015300502642	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
0216300502640	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
0201310502640	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
0202310502640	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
0203310502640	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
0206310502640	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
0207310502640	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
0208310502640	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
0209310502640	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

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01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0210310502640	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
0011310502640	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
0013310502640	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
0214310502640	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
0215310502640	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
0216310502640	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
0001320502642	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
0202320502640	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
0003320502642	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
0204320502640	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
0205320502640	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
0206320502640	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
0207320502640	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
0008320502642	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
0209320502640	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
0210320502640	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
0211320502640	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
0212320502640	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
0213320502640	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
0214320502640	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
0215320502640	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
0216320502640	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
0203330502640	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
0204330502640	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
0205330502640	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
0206330502640	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
0211330502640	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
0212330502640	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
0213330502640	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
0214330502640	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
0015330502640	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
0201340502640	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
0202340502640	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
0203340502640	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003
0204340502640	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
02053405026 40	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02063405026 40	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02073405026 40	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02083405026 40	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02103405026 40	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02113405026 40	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02043505026 40	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02053505026 40	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02123505026 40	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00080105027 40	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00100105027 40	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00160105027 40	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00011205027 40	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00081205027 40	L B NO 1	0551	696001	20	00	000	001			16	108005
00091305027 40	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00010305126 42	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00020305126 42	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02030305126 40	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02040305126 40	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00050305126 42	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00060305126 42	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00070305126 40	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02010405126 40	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02020405126 40	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02030405126 40	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02040405126 40	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02050405126 40	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02060405126 40	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02070405126 40	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02080405126 40	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02100405126 40	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02110405126 40	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03120405126 40	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02130405126 40	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02140405126 40	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
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0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2408.0	7440	
00	02	34	04	92	6	4	0 IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	4	0 IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	6	4	0 IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	6	4	0 IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	4	0 IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	4	0 IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	4	0 IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	4	0 MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	6	4	0 MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	6	4	0 IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	4	0 IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	4	0 MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	4	0 MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	4	0 IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	6	4	0 IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	6	4	0 IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	4	0 IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	6	4	0 IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	6	4	0 IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	4	0 IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	6	4	0 IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108084
00	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	4	0 IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	6	4	0 HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	6	4	0 HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	4	0 HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	6	4	0 HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER. NO.
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	03	05	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108000
00	13	03	05	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00	14	03	05	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00	16	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAR 1988	007

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	09	05	02	6	40	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	02	6	40	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	02	6	40	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	02	6	40	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	40	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	02	6	40	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	02	6	40	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	40	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	40	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	05	02	6	40	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	40	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	40	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408000
02	04	15	05	02	6	40	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	108000
02	05	15	05	02	6	40	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	02	6	40	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	40	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	40	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	40	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	40	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	02	6	40	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	02	6	40	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	02	6	40	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	02	6	40	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	02	6	40	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	02	6	40	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	02	6	40	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	02	6	40	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	02	6	40	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	40	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	02	6	40	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108004
00	06	16	05	02	6	40	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	02	6	40	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	02	6	40	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	40	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	02	6	40	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00111605026 40	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00121605026 40	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00131605026 40	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02141605026 40	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02151605026 40	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02161605026 40	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00011705026 40	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00021705026 40	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02031705026 40	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02041705026 40	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02051705026 40	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02061705026 40	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00071705026 40	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00081705026 40	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03081705026 40	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00091705026 40	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00101705026 40	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00111705026 40	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00121705026 40	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02131705026 40	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00141705026 40	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00151705026 40	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00161705026 40	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02011805026 40	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00081805026 40	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00091805026 40	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00161805026 40	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00011905026 40	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00021905026 40	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02061905026 40	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00071905026 40	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00081905026 40	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00091905026 40	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02101905026 40	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02111905026 40	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
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0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

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01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00121905026 40	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00131905026 40	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00141905026 40	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00151905026 40	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00161905026 40	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02012005026 40	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00022005026 40	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00032005026 40	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00042005026 40	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00052005026 40	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00062005026 40	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00072005026 40	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00082005026 40	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00092005026 40	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108000
00102005026 40	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00112005026 40	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00122005026 40	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00132005026 40	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00142005026 40	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00152005026 40	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00162005026 40	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02012105026 40	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02022105026 40	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02032105026 40	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00042105026 40	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00052105026 40	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02062105026 40	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02072105026 40	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02082105026 40	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02092105026 40	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00102105026 40	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00112105026 40	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00122105026 40	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00132105026 40	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00142105026 40	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	21	05	02	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	02	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	02	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	02	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	02	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	02	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	02	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	02	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	02	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	02	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	02	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	02	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	02	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	02	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	02	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	02	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	02	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	05	02	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	02	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	02	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	02	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	02	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	02	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	02	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	02	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	02	4	0	CENTRAL LEDUC PYR 7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	02	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	02	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00	09	26	05	02	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

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UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0010260502640	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
0211260502640	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
0012260502640	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
0013260502640	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
0014260502640	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
0015260502640	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
0016260502640	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
0001270502640	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
0002270502640	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
0003270502640	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
0204270502640	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
0005270502640	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
0006270502640	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
0007270502640	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
0008270502640	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
0009270502640	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
0010270502640	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
0011270502640	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
0012270502640	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
0013270502640	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108000
0014270502640	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
0015270502640	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
0016270502640	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
0201280502640	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
0002280502640	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
0003280502640	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
0004280502640	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
0005280502640	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
0006280502640	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
0007280502640	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
0008280502640	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
0009280502640	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
0011280502640	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
0012280502640	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
0013280502640	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

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EFFECTIVE DATE	OPER NO
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EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00142805026 40	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00162805026 40	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00012905026 40	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00022905026 40	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00032905026 40	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00042905026 40	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00052905026 40	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00062905026 40	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00072905026 40	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00082905026 40	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00092905026 40	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00102905026 40	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00112905026 40	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00122905026 40	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00132905026 40	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00142905026 40	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00152905026 40	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00162905026 40	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00013005026 40	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00023005026 40	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00033005026 40	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00043005026 40	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00053005026 40	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00063005026 40	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00073005026 40	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00083005026 40	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00093005026 40	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00103005026 40	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00113005026 40	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00123005026 40	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00133005026 40	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00143005026 40	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00153005026 40	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00163005026 40	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00013105026 40	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1988	007

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01 MAR 1988	007

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00023105026 40	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00033105026 40	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00043105026 40	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00063105026 40	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00073105026 40	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00083105026 40	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00093105026 40	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00103105026 40	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02113105026 40	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00123105026 40	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00143105026 40	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00153105026 40	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00163105026 40	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00013205026 40	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00023205026 40	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00033205026 40	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00043205026 40	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00053205026 40	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00063205026 40	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03063205026 40	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00073205026 40	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00083205026 40	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00093205026 40	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00103205026 40	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00113205026 40	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00123205026 40	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108004
00133205026 40	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00143205026 40	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00153205026 40	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00163205026 40	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00013305026 40	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00033305026 40	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00043305026 40	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00053305026 40	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00063305026 40	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
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0551	720001	20	00	000	001

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Energy Resources Conservation Board
640 Fifth Avenue SW
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00	07	33	05	02	6	4	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	05	02	6	4	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	05	02	6	4	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	05	02	6	4	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	05	02	6	4	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	05	02	6	4	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	05	02	6	4	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00	02	34	05	02	6	4	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	02	6	4	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	05	02	6	4	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	02	6	4	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	02	6	4	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	02	6	4	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	05	02	6	4	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	02	6	4	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	02	6	4	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	02	6	4	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	02	6	4	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	02	6	4	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	02	6	4	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	02	6	4	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	02	6	4	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	02	6	4	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	02	6	4	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00	04	35	05	02	6	4	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	02	6	4	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	05	02	6	4	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	02	6	4	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	05	02	6	4	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	05	02	6	4	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
00	10	35	05	02	6	4	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
00	11	35	05	02	6	4	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
00	12	35	05	02	6	4	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	02	6	4	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	14	35	05	02	6	4	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

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0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

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ERCB Energy Resources Conservation Board
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Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	35	05	02	6	40	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00	03	36	05	02	6	40	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	02	6	40	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108000
00	05	36	05	02	6	40	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	05	02	6	40	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	02	6	40	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	02	6	40	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	02	6	40	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00	11	36	05	02	6	40	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	05	02	6	40	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	05	02	6	40	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00	14	36	05	02	6	40	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108000
00	15	36	05	02	6	40	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	05	02	6	40	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	05	12	6	40	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	6	40	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	12	6	40	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	6	40	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	12	6	40	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00	06	03	05	12	6	40	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	6	40	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	05	12	6	40	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	05	12	6	40	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	01	04	05	12	6	40	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	12	6	40	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	6	40	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	6	40	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	05	04	05	12	6	40	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	12	6	40	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	07	04	05	12	6	40	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	6	40	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	6	40	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	6	40	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	12	6	40	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00	12	04	05	12	6	40	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

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0013040512640	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
0014040512640	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
0015040512640	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108004
0016040512640	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
0001050512640	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
0002050512640	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
0007050512640	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
0008050512640	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
0009050512640	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
0010050512640	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
0016050512640	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
0001080512640	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
0008080512640	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
0009080512640	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
0016080512640	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
0001090512640	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
0002090512640	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
0003090512640	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
0004090512640	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
0005090512640	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
0006090512640	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
0007090512640	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
0008090512640	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108004
0009090512640	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
0010090512640	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
0011090512640	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
0012090512640	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
0013090512640	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
0014090512640	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
0015090512640	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
0016090512640	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
0003100512640	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
0004100512640	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
0005100512640	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
0006100512640	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	10	05	12	6	40	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	12	6	40	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	40	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	12	6	40	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	6	40	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	6	40	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	40	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	6	40	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	6	40	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	6	40	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	40	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	12	6	40	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	6	40	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	12	6	40	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	12	6	40	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	40	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	40	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	12	6	40	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108004
00	07	16	05	12	6	40	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	6	40	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	12	6	40	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	12	6	40	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	12	6	40	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	40	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	12	6	40	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	12	6	40	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	6	40	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	6	40	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	12	6	40	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	12	6	40	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	40	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	40	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	12	6	40	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	12	6	40	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004
00	07	21	05	12	6	40	IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	007

EFFECTIVE DATE	OPER NO
01 MAR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER VIKING D PROJ NO 3	0604	218004	00	00	000	003	8.0	192.0	1920	
00	14	07	03	90	2	50	CANTERRA ET AL MED RIVER 14-7	0604	218004	00	00	000	003			64	108000
00	16	07	03	90	2	50	C&T ET AL MED R 16-7-39-2	0604	218004	00	00	000	003			64	108000
00	14	08	03	90	2	50	DOME ET AL MEDICINE RIVER 14-8	0604	218004	00	00	000	003			64	108000
00	16	08	03	90	2	50	C & T ET AL MED R 16-8-39-2	0604	218004	00	00	000	003			64	108100
00	06	17	03	90	2	50	GULF MEDICINE RIVER 6-17-39-2	0604	218004	00	00	000	003			64	408000
00	08	17	03	90	2	50	GULF MEDICINE RIVER 8-17-39-2	0604	218004	00	00	000	003			64	108100
00	14	17	03	90	2	50	GULF MEDICINE RIVER 14-17	0604	218004	00	00	000	003			64	108000
00	16	17	03	90	2	50	GULF MEDICINE RIVER 16-17-39-2	0604	218004	00	00	000	003			64	108100
00	06	18	03	90	2	50	CDN-SUP ET AL MED R 6-18-39-2	0604	218004	00	00	000	003			64	408000
00	08	18	03	90	2	50	CDN-SUP ET AL MED R 8-18-39-2	0604	218004	00	00	000	003			64	108000
00	10	18	03	90	2	53	BARNWELL ET AL MED RIVER 10-18	0604	218004	00	00	000	003			64	108000
00	14	18	03	90	2	50	CDN-SUP ET AL MED R 14-18-39-2	0604	218004	00	00	000	003			64	108000
02	16	11	03	90	3	50	PEMBINA ET AL MED RIVER 16-11	0604	218004	00	00	000	003			64	108000
00	14	12	03	90	3	50	PEMBINA ET AL MEDR 14-12-39-3	0604	218004	00	00	000	003			64	108000
00	16	12	03	90	3	50	PEMBINA ET AL MEDICINE RIVER	0604	218004	00	00	000	003			64	108000
00	02	13	03	90	3	53	IPEX HUGHES ET AL MED R 2-13-39-3	0604	218004	00	00	000	003			64	108000
00	03	13	03	90	3	53	SABINE ET AL MED RIVER 3-13-39-3	0604	218004	00	00	000	003			64	108000
00	16	13	03	90	3	50	CO-ENERCO HUGHES MED R 16-13-39-3	0604	218004	00	00	000	003			64	108000
00	06	14	03	90	3	50	CO-ENERCO ET AL MED R 6-14-39-3	0604	218004	00	00	000	003			64	108000
00	08	14	03	90	3	50	BLUE RANGE ET AL MED R 8-14-39-3	0604	218004	00	00	000	003			64	408000
02	10	14	03	90	3	50	BLUE RANGE ET AL MED R 10-14-39-3	0604	218004	00	00	000	003			64	108200
00	14	14	03	90	3	50	CO-ENERCO ET AL MED R 14-14-39-3	0604	218004	00	00	000	003			64	108000
00	06	15	03	90	3	50		0604	218004	00	00	000	003			64	308000
00	08	15	03	90	3	50	PEMBINA ET AL MEDR 8-15-39-3	0604	218004	00	00	000	003			64	408000
02	14	15	03	90	3	50	SUNCOR MEDICINE RIVER 14A-15-39-3	0604	218004	00	00	000	003			64	108000
00	16	15	03	90	3	50	RES ET AL SYLVAN LAKE 16-15-39-3	0604	218004	00	00	000	003			64	108000
02	08	16	03	90	3	50	BLUE RGE ET AL MEDR 8-16-39-3	0604	218004	00	00	000	003			64	108000
00	10	16	03	90	3	53	HB MEDICINE RIVER 10-16-39-3	0604	218004	00	00	000	003			64	408000
00	14	16	03	90	3	52	H.B. MEDICINE RIVER 14-16-39-3	0604	218004	00	00	000	003			64	108000
02	16	17	03	90	3	50	RES PCP MED RIVER 16-17-39-3	0604	218004	00	00	000	003			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	00	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1988	002

EFFECTIVE DATE	OPER. NO
1A FEB 1988	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MED RIV GLAUC D & OST A PROJ NO 2	0604	300561	00	00	000	002	8.5	42.5	640	
00	10	01	03	90	3	50	QUASAR ET AL MED R 10-1-39-3	0604	300561	00	00	000	002			64	108004
00	14	01	03	90	3	52	OAK ET AL MED RIVER 14-1-39-3	0604	300561	00	00	000	002			64	108000
00	10	02	03	90	3	52	QUASAR SABRE MED R 10-2-39-3	0604	300561	00	00	000	002			64	108004
00	02	11	03	90	3	52	CAYUGA PEMBINA MEDR 2-11-39-3	0604	300561	00	00	000	002				108204
00	08	11	03	90	3	52	PEMBINA ET AL MED RIVER 8-11-39-3	0604	300561	00	00	000	002			64	108200
00	14	11	03	90	3	50	BP NORCEN MED RIVER 14-11-39-3	0604	300561	00	00	000	002			64	108000
00	16	11	03	90	3	52	PEMBINA ET AL MEDICINE RIVER 16-11	0604	300561	00	00	000	002			64	108204
00	06	12	03	90	3	50	PEMBINA ET AL MEDR 6-12-39-3	0604	300561	00	00	000	002			64	108000
00	07	12	03	90	3	52	PEMBINA ET AL MED RIVER 7-12-39-3	0604	300561	00	00	000	002			64	108000
00	02	14	03	90	3	50		0604	300561	00	00	000	002			64	308000
00	04	14	03	90	3	50	JOFFRE ET AL MEDICINE RIVER 4-14	0604	300561	00	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300561	00	00	000	002

EFFECTIVE DATE	OPER. NO
1A FEB 1988	158

EFFECTIVE DATE	OPER. NO.
01 MAR 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	228.0	1280	
00010100101						10	WELLS FOR CONTROL WELL RATE 24	0604	446003	20	00	000	003				000000
00050503903						50	SUNCOR ET AL MEDR 5-5-39-3	0604	446003	20	00	000	003				108003
00060503903						50	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00100503903						50	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00110503903						50	SUNCOR ET AL MEDR 11-5-39-3	0604	446003	20	00	000	003			32	108000
00120503903						50	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
00130503903						50	SUNCOR ET AL MEDR 13-5-39-3	0604	446003	20	00	000	003				108003
00090603903						50	SUNCOR ET AL MED RIV 9-6-39-3	0604	446003	20	00	000	003			32	108000
00100603903						50	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	408000
00020703903						50	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00080703903						50	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00090703903						50	SUNCOR ET AL MEDR 9-7-39-3	0604	446003	20	00	000	003			32	108000
00100703903						50	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00140703903						50	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00150703903						50	SUNCOR ET AL MEDR 15-7-39-3	0604	446003	20	00	000	003				108003
00160703903						52	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003				408000
00020803903						50	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00040803903						50	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00050803903						50	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00060803903						52	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02100803903						50	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02120803903						50	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00140803903						52		0604	446003	20	00	000	003			32	308000
00021703903						50	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02031703903						50	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00041703903						50	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108000
00051703903						50	SUNCOR ET AL MED R 5-17-39-3	0604	446003	20	00	000	003				108003
02061703903						50	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00121703903						50	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00021803903						50	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00031803903						50	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00041803903						50	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00051803903						50	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 MAR 1988	054

EFFECTIVE DATE	OPER NO
01 MAR 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	03	90	3	50	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	03	90	3	50	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	03	90	3	50	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	03	90	3	50	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	03	90	3	50	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003
00	14	18	03	90	3	52	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	03	90	3	52		0604	446003	20	00	000	003			32	308000
00	02	19	03	90	3	52	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	03	90	3	50	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108000
00	02	13	03	90	4	50		0604	446003	20	00	000	003			32	308000
02	06	13	03	90	4	50	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	03	90	4	50	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	09	13	03	90	4	50	SUNCOR ET ALK MEDR 9-13-39-4	0604	446003	20	00	000	003			32	108000
00	14	13	03	90	4	50	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	03	90	4	50	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	01	24	03	90	4	50	SUNCOR ET AL MEDICINE RIVER 1-24	0604	446003	20	00	000	003			64	108100
00	02	24	03	90	4	50	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003				108103
00	07	24	03	90	4	50	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	03	90	4	50	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1988	054

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.	01056.0	17088	
00	15	26	07	00	4	50	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	4	50	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	4	50	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	4	50	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	50	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	50		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	50	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	50	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	50	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	50	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	50	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	50	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	50	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	4	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	4	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	4	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	4	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	4	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	4	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	4	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	4	52	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	4	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	4	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	17	07	10	4	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	4	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	4	50		0615	778001	10	00	000	319			64	300000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	12	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	4	50	CHEVRON MGSU 1 MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	10	4	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	4	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	5	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	5	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	5	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	5	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	5	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	5	52	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	5	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	4	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	4	52	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	4	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	4	50	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	4	50	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	4	50	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	4	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	4	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER. NO.
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 Fifth Avenue SW Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				108004
00	02	16	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 MAR 1988	045

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EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00041707204 50		0615	778001	10	00	000	319			64	308000
00111707204 50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00041807204 50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00041807204 52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00071807204 50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00151807204 50		0615	778001	10	00	000	319				308000
00020107205 50		0615	778001	10	00	000	319			64	308000
00040107205 50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00040107205 52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00100107205 50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00120107205 50		0615	778001	10	00	000	319			64	308000
00020207205 50		0615	778001	10	00	000	319			64	308000
00100207205 50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00120207205 50		0615	778001	10	00	000	319			64	308000
02100307205 50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00021007205 50		0615	778001	10	00	000	319			64	308000
00101007205 50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00021107205 50		0615	778001	10	00	000	319			64	308000
00041107205 50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00041107205 52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00101107205 50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00121107205 50		0615	778001	10	00	000	319			64	308000
00041207205 50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00041207205 52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00081207205 50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00101207205 50		0615	778001	10	00	000	319			64	308000
00121207205 50		0615	778001	10	00	000	319			64	308000
00031307205 50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00041307205 50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00041307205 52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00071307205 50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00121307205 50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00021407205 50		0615	778001	10	00	000	319			64	308000
00041407205 50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00041407205 52	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	07	20	5	50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	5	50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	5	50	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	5	50	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	01	22	07	20	5	52	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	5	50	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	5	50	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	5	50	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	5	50	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	5	52	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	5	50	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	5	50	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	5	50	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	5	50	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	5	50	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	5	50	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	5	50	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	5	50	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	5	50	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	5	52	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	5	50	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	5	50	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	5	52	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	20	5	50	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	5	50	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	5	50	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	5	50	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	5	50	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	5	52	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	5	50	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	5	50	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	5	50	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	5	50	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	5	52	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	5	50	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	5	50	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	5	50		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER (LOC #, LSD, SEC, TWP, RGE, M, S)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSIS TING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	total PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0004100730550	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
0004100730552	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
0007100730550	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
0010100730550	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
0014100730550	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
0002110730550		0615	778001	10	00	000	319			64	308000
0004110730550	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
0004110730552	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
0010110730550		0615	778001	10	00	000	319			64	308000
0012110730550	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
0003170730550	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
0003170730552	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
0010170730550	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
0012170730550	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
0008200730550	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000
0004210730550	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
0004210730552	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
0010210730550	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
0014210730550	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	896.0	22528	
00	10	10	01	10			WELLS FOR CONTROL WELL RATE 115	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	50	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	50	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	50	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	50	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	50	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	50	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	3	50	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108000
00	10	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	50	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	3	50	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	50	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	50	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	50	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	06	90	3	50	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	3	50	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	50	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	3	50	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0010210690350	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
0012210690350	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
0002220690350	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
0004220690350		0615	778001	20	00	000	001			64	308000
0013220690350	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
0004230690350	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
0001280690350	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
0003280690350	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
0010280690350	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
0012280690350		0615	778001	20	00	000	001			64	308000
0002290690350	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
0004290690350		0615	778001	20	00	000	001			64	308000
0012290690350	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
0008300690350	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
0002310690350		0615	778001	20	00	000	001			64	308000
0010310690350	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
0012310690350	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
0004320690350		0615	778001	20	00	000	001			64	308000
0012320690350	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
0002330690350	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
0010330690350	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
0013040700350	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
0002050700350	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
0004050700350		0615	778001	20	00	000	001			64	308000
0010050700350	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
0012050700350		0615	778001	20	00	000	001			64	308000
0002060700350	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
0004060700350		0615	778001	20	00	000	001			64	300000
0010060700350	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
0012060700350	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
0004070700350		0615	778001	20	00	000	001			64	308000
0010070700350	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
0012070700350		0615	778001	20	00	000	001			64	308000
0002080700350	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
0004080700350		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (^{3}/DAY)	BASIC WELL RATE TOTAL (^{3}/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0010080700350		0615	778001	20	00	000	001			64	308000
0012080700350		0615	778001	20	00	000	001			64	308000
0004090700350		0615	778001	20	00	000	001			64	308000
0002170700350	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
0004170700350		0615	778001	20	00	000	001			64	308000
0010170700350	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
0012170700350	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
0002180700350	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
0004180700350		0615	778001	20	00	000	001			64	308000
0010180700350		0615	778001	20	00	000	001			64	308000
0012180700350	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
0002190700350	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
0004190700350	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
0012190700350	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
0015190700350	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
0002200700350	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
0004200700350		0615	778001	20	00	000	001			64	308000
0010290700350	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
0012290700350	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108004
0002300700350	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
0004300700350		0615	778001	20	00	000	001			64	308000
0010300700350		0615	778001	20	00	000	001			64	308000
0012300700350	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
0001310700350	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
0004310700350		0615	778001	20	00	000	001			64	308000
0010310700350		0615	778001	20	00	000	001			64	308000
0012310700350		0615	778001	20	00	000	001			64	308000
0004320700350		0615	778001	20	00	000	001			64	308000
0012320700350	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
0002010700450		0615	778001	20	00	000	001			64	308000
0010010700450	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
0002120700450		0615	778001	20	00	000	001			64	308000
0004120700450		0615	778001	20	00	000	001			64	308000
0010120700450	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
0012120700450		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0004050710350		0615	778001	20	00	000	001			64	308000
0010050710350	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
0012050710350		0615	778001	20	00	000	001			64	308000
0002060710350		0615	778001	20	00	000	001			64	308000
0006060710350	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
0010060710350	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
0012060710350		0615	778001	20	00	000	001			64	308000
0002070710350		0615	778001	20	00	000	001			64	308000
0004070710350	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
0002080710350	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
0004080710350		0615	778001	20	00	000	001			64	308000
0004090710350	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
0004090710352	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
0010180710350	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
0012180710350	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
0012180710352	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
0012290710350	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
0012290710352	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
0002300710350	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
0004300710350		0615	778001	20	00	000	001			64	308000
0010300710350		0615	778001	20	00	000	001			64	308000
0002010710450	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
0004010710450		0615	778001	20	00	000	001			64	308000
0010010710450	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
0012010710450	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
0006050710450	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
0002070710450		0615	778001	20	00	000	001			64	308000
0012070710450		0615	778001	20	00	000	001			64	308000
0004080710450	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
0010110710450		0615	778001	20	00	000	001			64	308000
0002120710450		0615	778001	20	00	000	001			64	308000
0004120710450		0615	778001	20	00	000	001			64	308000
0010120710450	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
0012120710450		0615	778001	20	00	000	001			64	308000
0002130710450		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

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EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00040307204 50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00121207204 50		0615	778001	20	00	000	001			64	308000
00021307204 50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00041307204 50		0615	778001	20	00	000	001			64	308000
00101307204 50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02121307204 50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00021407204 50		0615	778001	20	00	000	001			64	308000
00031407204 50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00101407204 50		0615	778001	20	00	000	001			64	308000
00121407204 50		0615	778001	20	00	000	001			64	308000
00021507204 50		0615	778001	20	00	000	001			64	308000
00041507204 50		0615	778001	20	00	000	001			64	308000
00101507204 50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00141507204 50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00101607204 50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00121607204 50		0615	778001	20	00	000	001			64	308000
00101707204 50		0615	778001	20	00	000	001			64	308000
00121807204 50		0615	778001	20	00	000	001			64	308000
00151807204 52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00021907204 50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00041907204 50		0615	778001	20	00	000	001			64	308000
00101907204 50		0615	778001	20	00	000	001			64	308000
00131907204 50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00131907204 52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00022007204 50		0615	778001	20	00	000	001			64	308000
00042007204 50		0615	778001	20	00	000	001			64	308000
00102007204 50		0615	778001	20	00	000	001			64	308000
00122007204 50		0615	778001	20	00	000	001			64	308000
00022107204 50		0615	778001	20	00	000	001			64	308000
00042107204 50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00102107204 50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00122107204 50		0615	778001	20	00	000	001			64	308000
00022307204 50		0615	778001	20	00	000	001			64	308000
00042307204 50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00102307204 50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

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EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0002240720450	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
0004240720450		0615	778001	20	00	000	001			64	308000
0010240720450	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
0012240720450	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
0004250720450	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
0002260720450		0615	778001	20	00	000	001			64	308000
0009260720450	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
0004270720450	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
0002290720450		0615	778001	20	00	000	001			64	308000
0004290720450	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
0010290720450	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
0012290720450		0615	778001	20	00	000	001			64	308000
0002300720450		0615	778001	20	00	000	001			64	308000
0005300720450	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
0012300720450		0615	778001	20	00	000	001			64	308000
0015300720450	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
0002310720450		0615	778001	20	00	000	001			64	308000
0004310720450		0615	778001	20	00	000	001			64	308000
0010310720450	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
0012310720450		0615	778001	20	00	000	001			64	308000
0002320720450	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
0005320720450	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
0010320720450	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
0012320720450		0615	778001	20	00	000	001			64	308000
0012330720450	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
0004020720550		0615	778001	20	00	000	001			64	308000
0010130720550		0615	778001	20	00	000	001			64	308000
0016210720550	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
0012220720550		0615	778001	20	00	000	001			64	308000
0002240720550	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
0010240720550		0615	778001	20	00	000	001			64	308000
0012240720550		0615	778001	20	00	000	001			64	308000
0002250720550		0615	778001	20	00	000	001			64	308000
0004250720550		0615	778001	20	00	000	001			64	308000
0010250720550	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EK	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	25	07	20	5	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	4	50	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108100
00	07	17	07	30	4	50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	21	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	01	01	07	30	5	50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0012140730550		0615	778001	20	00	000	001			64	308000
0002150730550		0615	778001	20	00	000	001			64	308000
0004150730550		0615	778001	20	00	000	001			64	308000
0010150730550	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
0012150730550		0615	778001	20	00	000	001			64	308000
0002160730550		0615	778001	20	00	000	001			64	308000
0004160730550		0615	778001	20	00	000	001			64	308000
0009160730550	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
0011160730550		0615	778001	20	00	000	001			64	308000
0002170730550		0615	778001	20	00	000	001			64	308000
0002180730550	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
0004200730550	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
0002210730550		0615	778001	20	00	000	001			64	308000
0002220730550		0615	778001	20	00	000	001			64	308000
0004220730550	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
0011220730550	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
0002230730550		0615	778001	20	00	000	001			64	308000
0004230730550	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
0002240730550	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
0004240730550		0615	778001	20	00	000	001			64	308000
0004270730550	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
0012270730550	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
0002280730550		0615	778001	20	00	000	001			64	308000
0010280730550	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
0004310730550	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
0012310730550		0615	778001	20	00	000	001			64	308000
0016310730550	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
0012320730550	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
0004340730550	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	108100
0012340730550	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
0010360730650		0615	778001	20	00	000	001			64	308000
0002060740550	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
0004060740550		0615	778001	20	00	000	001			64	308000
0010060740550	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
0010170740550	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	17	07	40	5	5	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	07	40	5	5	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	5	5	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	5	5	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108100
00	02	01	07	40	6	5	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	01	13	07	40	6	5	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	6	5	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	6	5	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	12	23	07	40	6	5	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	03	26	07	40	6	5	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	40	6	5		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	5		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	5	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	40	6	5	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 326	0615	778001	20	00	000	326	8.0	8.0	64	
00	02	05	07	30	4	50	HOME ET AL MITSUE 2-5-73-4	0615	778001	20	00	000	326			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	326

EFFECTIVE DATE	OPER NO
01 MAR 1988	006

EFFECTIVE DATE	OPER NO
01 MAR 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 327	0615	778001	20	00	000	327	8.0	8.0	64	
00	10	25	07	2	04	50	GULF NORCEN MITSUE 10-25-72-4	0615	778001	20	00	000	327			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	327

EFFECTIVE DATE	OPER NO
01 MAR 1988	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	223

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 328	0615	778001	20	00	000	328	8.0	8.0	64	
00	10	27	07	30	5	5	0 TRICENT ET AL MITSUE 10-27-73-5	0615	778001	20	00	000	328			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	328

EFFECTIVE DATE	OPER NO
01 MAR 1988	223

EFFECTIVE DATE	OPER NO
01 MAR 1988	223

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 329	0615	778001	20	00	000	329	8.0	8.0	64	
00	10	26	07	3	05	0	DECALTA ET AL MITSUE 10-26-73-5	0615	778001	20	00	000	329			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	329

EFFECTIVE DATE	OPER NO
01 MAR 1988	223

EFFECTIVE DATE	OPER NO
01 MAR 1988	223

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 330	0615	778001	20	00	000	330	8.0	8.0	64	
00	10	17	07	30	4	50	TRICENT ET AL MITSUE 10-17-73-4	0615	778001	20	00	000	330			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	330

EFFECTIVE DATE	OPER NO
01 MAR 1988	223

EFFECTIVE DATE	OPER NO
01 MAR 1988	FE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 331	0615	778001	20	00	000	331	8.0	8.0	64	
00	02	20	07	30	4	50	TRAPPER ET AL MITSUE 2-20-73-4	0615	778001	20	00	000	331			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	331

EFFECTIVE DATE	OPER NO
01 MAR 1988	FE9

EFFECTIVE DATE	OPER NO
01 MAR 1988	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER DDD PROJ NO 2	0685	126304	20	00	000	002	8.0	8.0	64	
00	08	01	04	91	2	50	NORCEN ET AL WEST PEM 8-1-49-12	0685	126304	20	00	000	002			64	1 08 1 00

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	031

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	PEMBINA CARDIUM PROJECT NO 130	0685	176000	00	00	000	130	8.0	152.0	1536	
0002190481050		0685	176000	00	00	000	130			32	308000
0008190481050	PAN AM HB RC B-31 PEM IN 8-19-48-10	0685	176000	00	00	000	130			32	408000
0010190481050		0685	176000	00	00	000	130			32	308000
0016190481050	PANAM HB RA CR B-32 PEM 16-19	0685	176000	00	00	000	130			32	108100
0002200481050		0685	176000	00	00	000	130			32	308000
0004200481050		0685	176000	00	00	000	130			32	308000
0006200481050	P AM HB RA CR B-30 PEM 6-20-48-10	0685	176000	00	00	000	130			32	108100
0008200481050	PAN AM HUDSONS BAY RAT CREEK B-19	0685	176000	00	00	000	130			32	108100
0010200481050		0685	176000	00	00	000	130			32	308000
0012200481050		0685	176000	00	00	000	130			32	308000
0014200481050	PANAM HB RA CR B-29 PEM 14-20-48-10	0685	176000	00	00	000	130			32	108000
0016200481050	P A H B RA CR B-20 PEM 16-20-48-10	0685	176000	00	00	000	130			32	108000
0002210481050		0685	176000	00	00	000	130			32	308000
0004210481050		0685	176000	00	00	000	130			32	308000
0006210481050	PA AM HB RA CR B-18 PEM 6-21-48-10	0685	176000	00	00	000	130			32	108100
0008210481050	PAN AM HUDSONS BAY RAT CREEK B-7	0685	176000	00	00	000	130			32	108100
0010210481050		0685	176000	00	00	000	130			32	308000
0012210481050		0685	176000	00	00	000	130			32	308000
0014210481050	PAN AM HBRC B-17 PEM IN 14-21-48-10	0685	176000	00	00	000	130			32	408000
0016210481050	PAN AM HUDSONS BAY RAT CREEK B-8	0685	176000	00	00	000	130			32	108000
0002280481050		0685	176000	00	00	000	130			32	308000
0004280481050		0685	176000	00	00	000	130			32	308000
0006280481050	PAN AM HUDSONS BAY RAT CREEK B-16	0685	176000	00	00	000	130			32	108000
0008280481050	PAN AM HUDSONS BAY RAT CREEK B-9	0685	176000	00	00	000	130			32	108000
0010280481050		0685	176000	00	00	000	130			32	308000
0012280481050		0685	176000	00	00	000	130			32	308000
0014280481050	PAN AM HUDSONS BAY RAT CREEK B-15	0685	176000	00	00	000	130			32	108900
0016280481050	PAN AM HUDSONS BAY RAT CREEK B-10	0685	176000	00	00	000	130			32	108900
0002290481050		0685	176000	00	00	000	130			32	308000
0004290481050		0685	176000	00	00	000	130			32	308000
0006290481050	PAN AM HB RC B-28 PEM IN 6-29-48-10	0685	176000	00	00	000	130			32	408000
0008290481050	PAN AM HB RA CR B-21 PEM 8-29-48-10	0685	176000	00	00	000	130			32	108000
0010290481050		0685	176000	00	00	000	130			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	130

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	04	81	05	0		0685	176000	00	00	000	130			32	308000
00	14	29	04	81	05	0	PAN AM HB RA CR B27 PEM 14-29-48-10	0685	176000	00	00	000	130			32	108904
00	16	29	04	81	05	0	PAN AM HUDSONS BAY RAT CREEK B-22	0685	176000	00	00	000	130			32	108900
00	02	30	04	81	05	0		0685	176000	00	00	000	130			32	308000
00	08	30	04	81	05	0	PAN AM HUDSONS BAY RAT CREEK B-33	0685	176000	00	00	000	130			32	108100
00	10	30	04	81	05	0		0685	176000	00	00	000	130			32	308000
00	16	30	04	81	05	0	PAN AM HB RA CR B34 PEM 16-30-48-10	0685	176000	00	00	000	130			32	108100
00	02	31	04	81	05	0		0685	176000	00	00	000	130			32	308000
00	08	31	04	81	05	0	PAN AM HB RC B-35 PEM IN 8-31-48-10	0685	176000	00	00	000	130			32	408000
00	10	31	04	81	05	0		0685	176000	00	00	000	130			32	308000
00	16	31	04	81	05	0	PAN AM HUDSONS BAY RAT CREEK B-36	0685	176000	00	00	000	130			32	108100
00	04	32	04	81	05	0		0685	176000	00	00	000	130			32	308000
00	06	32	04	81	05	0	PAN AM HUDSONS BAY RAT CREEK B-26	0685	176000	00	00	000	130			32	108000
00	12	32	04	81	05	0		0685	176000	00	00	000	130			32	308000
00	14	32	04	81	05	0	PAN AM HUDSONS BAY RAT CREEK B-25	0685	176000	00	00	000	130			32	108100

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	130

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m³/DAY)	BASIC WELL RATE: TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 5	0685	176000	20	00	000	005	8.0	256.0	1920	
00	02	19	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-29	0685	176000	20	00	000	005			32	108100
00	08	19	04	70	8	50	PAN AM HBF-27 PEM IN 8-19-47-8	0685	176000	20	00	000	005			32	408000
00	10	19	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-27	0685	176000	20	00	000	005			32	108000
00	16	19	04	70	8	50	PAN AM HBF-25 PEM IN 16-19-47-8	0685	176000	20	00	000	005			32	408000
00	02	20	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-45	0685	176000	20	00	000	005			32	108100
00	04	20	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-30	0685	176000	20	00	000	005			32	108100
00	06	20	04	70	8	50	PAN AM HBF-19 PEM IN 6-20-47-8	0685	176000	20	00	000	005			32	408000
00	08	20	04	70	8	50	PAN AM HBF-51 PEM IN 8-20-47-8	0685	176000	20	00	000	005			32	408000
00	10	20	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-43	0685	176000	20	00	000	005			32	108000
00	12	20	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-32	0685	176000	20	00	000	005			32	108000
00	13	20	04	70	8	50	AMOCO HB PEMBINA 13-20-47-8	0685	176000	20	00	000	005			32	108000
00	14	20	04	70	8	50	PAN AM HB F-13 PEM IN 14-20-47-8	0685	176000	20	00	000	005				408000
00	16	20	04	70	8	50	PAN AM HB F-5 PEM IN 16-20-47-8	0685	176000	20	00	000	005			32	408000
00	01	21	04	70	8	50	AMOCO HB F-72 PEM 1-21-47-8	0685	176000	20	00	000	005			16	108103
00	02	21	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-60	0685	176000	20	00	000	005			16	108900
00	03	21	04	70	8	50	AMOCO HB F-82 PEM 3-21-47-8	0685	176000	20	00	000	005			16	108103
00	04	21	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-46	0685	176000	20	00	000	005			16	108900
00	05	21	04	70	8	50	AMOCO HB F-90 PEM 5-21-47-8	0685	176000	20	00	000	005			16	408000
00	06	21	04	70	8	50	PAN AM HBF-21 PEM IN 6-21-47-8	0685	176000	20	00	000	005			16	408000
00	07	21	04	70	8	50	AMOCO HB F-81 PEM 7-21-47-8	0685	176000	20	00	000	005			16	408000
00	08	21	04	70	8	50	PAN AM HBF-23 PEM IN 8-21-47-8	0685	176000	20	00	000	005			16	408000
00	09	21	04	70	8	50	AMOCO HB F-73 PEM 9-21-47-8	0685	176000	20	00	000	005			16	108003
00	10	21	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-58	0685	176000	20	00	000	005			16	108000
00	11	21	04	70	8	50	AMOCO HB F-83 PEM 11-21-47-8	0685	176000	20	00	000	005			16	108003
00	12	21	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-48	0685	176000	20	00	000	005			16	108000
00	13	21	04	70	8	50	AMOCO HB F-89 PEM 13-21-47-8	0685	176000	20	00	000	005			16	408000
00	14	21	04	70	8	50	PAN AM HB F-11 PEM IN 14-21-47-8	0685	176000	20	00	000	005			16	408000
00	15	21	04	70	8	50	AMOCO HB F-80 15-21-47-8	0685	176000	20	00	000	005			16	408000
00	16	21	04	70	8	50	PAN AM HBF-49 PEM IN 16-21-47-8	0685	176000	20	00	000	005			16	408000
00	04	22	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-13	0685	176000	20	00	000	005			32	108100
00	06	22	04	70	8	50	PAN AM HBF-17 PEM IN 6-22-47-8	0685	176000	20	00	000	005			32	408000
00	12	22	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-11	0685	176000	20	00	000	005			32	108000
00	14	22	04	70	8	50	PAN AM HBF-53 PEM IN 14-22-47-8	0685	176000	20	00	000	005			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00042704708 50	PAN AM HUDSONS BAY PEMBINA F-9	0685	176000	20	00	000	005			32	108000
00062704708 50	PAN AM HBF-55 PEM IN 6-27-47-8	0685	176000	20	00	000	005			32	408000
00122704708 50	PAN AM HUDSONS BAY PEMBINA F-7	0685	176000	20	00	000	005			32	108000
00142704708 50	PAN AM HBF-33 PEM IN 14-27-47-8	0685	176000	20	00	000	005			32	408000
00022804708 50	PAN AM HUDSONS BAY PEMBINA F-56	0685	176000	20	00	000	005			32	108000
00042804708 50	PAN AM HUDSONS BAY PEMBINA F-50	0685	176000	20	00	000	005			32	108000
00052804708 50	PAN AM HB F-1 PEM IN 5-28-47-8	0685	176000	20	00	000	005				408000
00062804708 50	PAN AM HUDSONS BAY PEMBINA F-51	0685	176000	20	00	000	005			32	108000
00082804708 50	PAN AM HBF-57 PEM IN 8-28-47-8	0685	176000	20	00	000	005			32	408000
00102804708 50	PAN AM HUDSONS BAY PEMBINA F-54	0685	176000	20	00	000	005			32	108000
00122804708 50	PAN AM HUDSONS BAY PEMBINA F-52	0685	176000	20	00	000	005			32	108000
00142804708 50	PAN AM HB F-3 PEM IN 14-28-47-8	0685	176000	20	00	000	005			32	408000
00162804708 50	PAN AM HBF-35 PEM IN 16-28-47-8	0685	176000	20	00	000	005			32	408000
00022904708 50	PAN AM HUDSONS BAY PEMBINA F-41	0685	176000	20	00	000	005			32	108000
00042904708 50	PAN AM HUDSONS BAY PEMBINA F-34	0685	176000	20	00	000	005			32	108000
00062904708 50	PAN AM HB F-7 PEM IN 6-29-47-8	0685	176000	20	00	000	005			32	408000
00082904708 50	PAN AM HUDSONS BAY PEMBINA F-40	0685	176000	20	00	000	005			32	108000
00102904708 50	PAN AM HUDSONS BAY PEMBINA F-38	0685	176000	20	00	000	005				108006
02102904708 50	PAN AM HBF-61 PEM A 10-29-47-8	0685	176000	20	00	000	005			32	108000
00122904708 50	PAN AM HUDSONS BAY PEMBINA F-36	0685	176000	20	00	000	005			32	108000
00142904708 50	PAN AM HB F-16 PEM IN 14-29-47-8	0685	176000	20	00	000	005			32	408000
00162904708 50	PAN AM HB F-9 PEM IN 16-29-47-8	0685	176000	20	00	000	005			32	408000
00023004708 50	PAN AM HUDSONS BAY PEMBINA F-25	0685	176000	20	00	000	005			32	108000
00083004708 50	PAN AM HBF-29 PEM IN 8-30-47-8	0685	176000	20	00	000	005			32	408000
00103004708 50	PAN AM HUDSONS BAY PEMBINA F-23	0685	176000	20	00	000	005			32	108000
00163004708 50	PAN AM HBF-41 PEM IN 16-30-47-8	0685	176000	20	00	000	005			32	408000
00023104708 50	PAN AM HUDSONS BAY PEMBINA F-21	0685	176000	20	00	000	005			32	108000
00083104708 50	PAN AM HBF-39 PEM IN 8-31-47-8	0685	176000	20	00	000	005			32	408000
00023204708 50	PAN AM HUDSONS BAY PEMBINA F-17	0685	176000	20	00	000	005			32	108000
00043204708 50	PAN AM HUDSONS BAY PEMBINA F-19	0685	176000	20	00	000	005			32	108000
00063204708 50	PAN AM HBF-37 PEM IN 6-32-47-8	0685	176000	20	00	000	005			32	408000
00083204708 50	PAN AM HBF-43 PEM IN 8-32-47-8	0685	176000	20	00	000	005			32	408000
00023304708 50	PAN AM HUDSONS BAY PEMBINA F-6	0685	176000	20	00	000	005			32	108000
00043304708 50	PAN AM HUDSONS BAY PEMBINA F-15	0685	176000	20	00	000	005			32	108000
00063304708 50	PAN AM HBF-31 PEM IN 6-33-47-8	0685	176000	20	00	000	005			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	33	04	70	8	50	PAN AM HBF-45 PEM IN 8-33-47-8	0685	176000	20	00	000	005			32	408000
00	04	34	04	70	8	50	PAN AM HUDSONS BAY PEMBINA F-2	0685	176000	20	00	000	005			32	108004
00	06	34	04	70	8	50	PAN AM HBF-47 PEM IN 6-34-47-8	0685	176000	20	00	000	005			32	408000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
							PEMBINA CARDIUM PROJECT NO 8	0685	176000	20	00	000	008	8.0	272.0	2304	
00	10	02	04	70	75	0	GPD ET AL A PEM 10-2-47-7	0685	176000	20	00	000	008				108104
00	12	02	04	70	75	0	GPD ET AL A PEM 12-2-47-7	0685	176000	20	00	000	008			32	108100
00	14	02	04	70	75	0	GPD ET AL A PEM IN 14-2-47-7	0685	176000	20	00	000	008			32	408000
00	15	02	04	70	75	0	GPD ET AL A PEM 15-2-47-7	0685	176000	20	00	000	008			32	108000
00	16	02	04	70	75	0	GPD ET AL A PEM IN 16-2-47-7	0685	176000	20	00	000	008			32	408000
00	10	03	04	70	75	0	GPD ET AL A PEM 10-3-47-7	0685	176000	20	00	000	008			32	108100
00	12	03	04	70	75	0	GPD ET AL A PEM 12-3-47-7	0685	176000	20	00	000	008			32	108100
00	14	03	04	70	75	0	GPD ET AL A PEM IN 14-3-47-7	0685	176000	20	00	000	008			32	408000
00	16	03	04	70	75	0	GPD ET AL A PEM IN 16-3-47-7	0685	176000	20	00	000	008			32	408000
00	10	04	04	70	75	0	GPD ET AL A PEM 10-4-47-7	0685	176000	20	00	000	008			32	108100
00	12	04	04	70	75	0	GPD ET AL A PEM 12-4-47-7	0685	176000	20	00	000	008			32	108100
00	14	04	04	70	75	0	GPD ET AL A PEM IN 14-4-47-7	0685	176000	20	00	000	008			32	408000
00	16	04	04	70	75	0	GPD ET AL A PEM IN 16-4-47-7	0685	176000	20	00	000	008			32	408000
00	02	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 2-9	0685	176000	20	00	000	008			32	108000
00	04	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 4-9	0685	176000	20	00	000	008			32	108000
00	06	09	04	70	75	0	GPD ET AL A PEM IN 6-9-47-7	0685	176000	20	00	000	008			32	408000
00	08	09	04	70	75	0	GPD ET AL A PEM IN 8-9-47-7	0685	176000	20	00	000	008			32	408000
00	10	09	04	70	75	0	GPD ET AL A PEM 10-9-47-7	0685	176000	20	00	000	008			32	108000
00	12	09	04	70	75	0	GPD ET AL A PEM 12-9-47-7	0685	176000	20	00	000	008			32	108000
00	14	09	04	70	75	0	GPD ET AL A PEM IN 14-9-47-7	0685	176000	20	00	000	008			32	408000
00	16	09	04	70	75	0	GPD ET AL A PEM IN 16-9-47-7	0685	176000	20	00	000	008			32	408000
00	02	10	04	70	75	0	GPD ET AL A PEM 2-10-47-7	0685	176000	20	00	000	008			32	108000
00	04	10	04	70	75	0	GPD ET AL A PEM 4-10-47-7	0685	176000	20	00	000	008			32	108000
00	06	10	04	70	75	0	GPD ET AL A PEM IN 6-10-47-7	0685	176000	20	00	000	008			32	408000
00	08	10	04	70	75	0	GPD ET AL A PEM IN 8-10-47-7	0685	176000	20	00	000	008			32	408000
00	10	10	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 10-10	0685	176000	20	00	000	008			32	108000
00	12	10	04	70	75	0	GRT PLNS ET AL A PEM 12-10-47-7	0685	176000	20	00	000	008			32	108000
00	14	10	04	70	75	0	GRT PLNS ET AL PEM IN 14-10-47-7	0685	176000	20	00	000	008			32	408000
00	16	10	04	70	75	0	GRT PLNS ET AL A PEM IN 16-10-47-7	0685	176000	20	00	000	008			32	408000
00	02	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 2-11	0685	176000	20	00	000	008			32	108004
00	04	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 4-11	0685	176000	20	00	000	008			32	108000
00	06	11	04	70	75	0	GPD ET AL A PEM IN 6-11-47-7	0685	176000	20	00	000	008			32	408000
00	08	11	04	70	75	0	GPD ET AL A PEM IN 8-11-47-7	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAR 1988	076

EFFECTIVE DATE	OPER NO
01 MAR 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00101104707 50	GRT PLNS ET AL A PEM 10-11-47-7	0685	176000	20	00	000	008			32	108000
00121104707 50	GRT PLNS ET AL A PEM 12-11-47-7	0685	176000	20	00	000	008			32	108000
00141104707 50	GRT PLNS ET AL A PEM IN 14-11-47-7	0685	176000	20	00	000	008			32	408000
00161104707 50	GRT PLNS ET AL A PEM IN 16-11-47-7	0685	176000	20	00	000	008			32	408000
00021404707 50	SBD G P BAYSEL BUCK CREEK NO 2-14	0685	176000	20	00	000	008			32	108000
00041404707 50	GRT PLNS ET AL A PEM 4-14-47-7	0685	176000	20	00	000	008			32	108000
00061404707 50	GRT PLNS ET AL A PEM IN 6-14-47-7	0685	176000	20	00	000	008			32	408000
00081404707 50	SEABOARD GR PL BAYSEL BUCK CR 8-14	0685	176000	20	00	000	008			32	408000
00101404707 50	SBD GR PLS BYSL BUCK CREEK 10-14	0685	176000	20	00	000	008			32	108000
00121404707 50	GRT PLNS ET AL A PEM 12-14-47-7	0685	176000	20	00	000	008			32	108000
00141404707 50	SEABOARD GR PL BAYSEL BUCK CR 14-14	0685	176000	20	00	000	008			32	408000
00161404707 50	GRT PLNS ET AL A PEM IN 16-14-47-7	0685	176000	20	00	000	008			32	408000
00011504707 50		0685	176000	20	00	000	008			16	308000
00021504707 50	GRT PLNS ET AL A PEM 2-15-47-7	0685	176000	20	00	000	008			16	108000
00041504707 50	GRT PLNS ET AL A PEM 4-15-47-7	0685	176000	20	00	000	008			32	108006
00061504707 50	GPD ET AL A PEM 6-15-47-7	0685	176000	20	00	000	008			32	408000
00071504707 50		0685	176000	20	00	000	008			16	308000
00081504707 50	GPD ET AL A PEM 8-15-47-7	0685	176000	20	00	000	008			16	408006
00101504707 50	GRT PLNS ET AL A PEM 10-15-47-7	0685	176000	20	00	000	008			32	108004
00111504707 50	GPD ET AL A PEM 11-15-47-7	0685	176000	20	00	000	008			16	108000
00121504707 50	GRT PLNS ET AL A PEM 12-15-47-7	0685	176000	20	00	000	008			16	108000
00131504707 50		0685	176000	20	00	000	008			16	308000
00141504707 50	GRT PLNS ET AL A PEM 14-15-47-7	0685	176000	20	00	000	008			16	408006
00161504707 50	GRT PLNS ET AL A PEM IN 16-15-47-7	0685	176000	20	00	000	008			32	408000
00021604707 50	GRT PLNS ET AL A PEM 2-16-47-7	0685	176000	20	00	000	008			32	108000
00041604707 50	GRT PLNS ET AL A PEM 4-16-47-7	0685	176000	20	00	000	008			32	108000
00061604707 50	GRT PLNS ET AL A PEM IN 6-16-47-7	0685	176000	20	00	000	008			32	408000
00081604707 50	GRT PLNS ET AL A PEM IN 8-16-47-7	0685	176000	20	00	000	008			32	408000
00101604707 50	GRT PLNS ET AL A PEM 10-16-47-7	0685	176000	20	00	000	008			32	108000
00121604707 50	GRT PLNS ET AL A PEM 12-16-47-7	0685	176000	20	00	000	008			32	108000
00141604707 50	GRT PLNS ET AL A PEM IN 14-16-47-7	0685	176000	20	00	000	008			32	408000
00161604707 50	GPD ET AL A PEM 16-16-47-7	0685	176000	20	00	000	008			32	108006
00022104707 50	GRT PLNS ET AL A PEM 2-21-47-7	0685	176000	20	00	000	008			32	108000
00042104707 50	GRT PLNS ET AL A PEM 4-21-47-7	0685	176000	20	00	000	008			32	108000
00062104707 50	GRT PLNS ET AL A PEM IN 6-21-47-7	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAR 1988	076

EFFECTIVE DATE	OPER NO
01 MAR 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00082104707 50	GRT PLNS ET AL A PEM IN 8-21-47-7	0685	176000	20	00	000	008			32	408000
00022204707 50	GRT PLNS ET AL A PEM 2-22-47-7	0685	176000	20	00	000	008			32	108000
00042204707 50	GRT PLNS ET AL A PEM 4-22-47-7	0685	176000	20	00	000	008			32	108000
00062204707 50	GRT PLNS ET AL A PEM IN 6-22-47-7	0685	176000	20	00	000	008			32	408000
00082204707 50	GRT PLNS ET AL A PEM IN 8-22-47-7	0685	176000	20	00	000	008			32	408000
00022304707 50	GRT PLNS ET AL A PEM 2-23-47-7	0685	176000	20	00	000	008			32	108000
00042304707 50	GRT PLNS ET AL A PEM 4-23-47-7	0685	176000	20	00	000	008			32	108000
00062304707 50	SEABOARD GR PL BAYSEL BUCK CR 6-23	0685	176000	20	00	000	008			32	408000
00082304707 50	SEABOARD GR PL BAYSEL BUCK CR 8-23	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAR 1988	076

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	216.0	2304	
000209048095 0	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108900
000809048095 0	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
001009048095 0	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108900
001609048095 0	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
000210048095 0	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
000410048095 0	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
000610048095 0	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
000810048095 0	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
000910048095 0		0685	176000	20	00	000	030			16	308000
001010048095 0	PAN AM HUDSONS BAY PEMBINA A-44	0685	176000	20	00	000	030			16	108000
001110048095 0		0685	176000	20	00	000	030			16	308000
001210048095 0	PAN AM HUDSONS BAY PEMBINA A-33	0685	176000	20	00	000	030			16	108000
001310048095 0		0685	176000	20	00	000	030			16	308000
001410048095 0	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030			16	408000
001510048095 0		0685	176000	20	00	000	030			16	308000
001610048095 0	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
000111048095 0	AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108103
000211048095 0	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
000311048095 0	AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108103
000411048095 0	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
000511048095 0	AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
000611048095 0	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
000711048095 0	AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
000811048095 0	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
000911048095 0	AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
001011048095 0	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
001111048095 0	AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
001211048095 0	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
001311048095 0	AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
001411048095 0	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
001511048095 0	AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003
001611048095 0	PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
000312048095 0		0685	176000	20	00	000	030			16	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00041204809 50	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108900
00051204809 50	AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00061204809 50	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00111204809 50		0685	176000	20	00	000	030			16	308000
00121204809 50	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00131204809 50	AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00141204809 50	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00041304809 50	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00061304809 50	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00121304809 50	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00141304809 50	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00021404809 50	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00041404809 50	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00061404809 50	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00081404809 50	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00101404809 50	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00121404809 50	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	108003
00141404809 50	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00161404809 50	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00011504809 50		0685	176000	20	00	000	030			16	308000
00021504809 50	PAN AM HUDSONS BAY PEMBINA A-45	0685	176000	20	00	000	030			16	108000
00031504809 50		0685	176000	20	00	000	030			16	308000
00041504809 50	PAN AM HUDSONS BAY PEMBINA A-34	0685	176000	20	00	000	030			16	108000
00051504809 50		0685	176000	20	00	000	030			16	308000
00061504809 50	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00071504809 50		0685	176000	20	00	000	030			16	308000
00081504809 50	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00091504809 50		0685	176000	20	00	000	030			16	308000
00101504809 50	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00111504809 50		0685	176000	20	00	000	030			16	308000
00121504809 50	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108003
00131504809 50		0685	176000	20	00	000	030			16	308000
00141504809 50	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00151504809 50		0685	176000	20	00	000	030			16	308000
00161504809 50	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0002160480950	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
0008160480950	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
0010160480950	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
0016160480950	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
0001210480950	AMOCO HB A-153 PEM 1-21-48-9	0685	176000	20	00	000	030			16	108003
0002210480950	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
0007210480950	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
0008210480950	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
0009210480950	AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
0010210480950	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
0015210480950	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
0016210480950	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
0001220480950		0685	176000	20	00	000	030			16	308000
0002220480950	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
0003220480950		0685	176000	20	00	000	030			16	308000
0004220480950	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
0005220480950	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
0006220480950	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
0007220480950		0685	176000	20	00	000	030			16	308000
0008220480950	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
0009220480950		0685	176000	20	00	000	030			16	308000
0010220480950	PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
0011220480950		0685	176000	20	00	000	030			16	308000
0012220480950	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
0013220480950	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
0014220480950	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
0015220480950		0685	176000	20	00	000	030			16	308000
0016220480950	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
0002230480950	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
0004230480950	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030			32	108003
0006230480950	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030			32	408000
0008230480950	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
0010230480950	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
0012230480950	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000
0014230480950	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	23	04	80	9	50	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	04	80	9	50	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	04	80	9	50	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	04	80	9	50	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	04	80	9	50	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 49	0685	176000	20	00	000	049	8.0	32.0	256	
00	10	16	04	91	0	50	PACIFIC PEMBINA IN 10-16-49-10	0685	176000	20	00	000	049			32	408000
00	12	16	04	91	0	50	PACIFIC PEMBINA IN 12-16-49-10	0685	176000	20	00	000	049			32	408000
00	14	16	04	91	0	50	PACIFIC PEMBINA 14-16-49-10	0685	176000	20	00	000	049			32	108000
00	16	16	04	91	0	50	PACIFIC PEMBINA 16-16-49-10	0685	176000	20	00	000	049			32	108100
00	04	21	04	91	0	50	DEKALB CREE PEMBINA IN 4-21-49-10	0685	176000	20	00	000	049			32	408004
00	06	21	04	91	0	50	CREE DEKALB PEMBINA 6-21-49-10	0685	176000	20	00	000	049			32	108000
00	12	21	04	91	0	50	DEKALB CREE PEMBINA IN 12-21-49-10	0685	176000	20	00	000	049			32	408000
00	14	21	04	91	0	50	CREE DEKALB PEMBINA 14-21-49-10	0685	176000	20	00	000	049			32	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	049

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

EFFECTIVE DATE	OPER NO
14 MAY 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 85	0685	176000	20	00	000	085	8.0	88.0	576	
00	01	20	04	80	9	50	GULF PEMBINA 1-20-48-9	0685	176000	20	00	000	085				108103
00	02	20	04	80	9	50	B A ROBIN 2-20-48-9	0685	176000	20	00	000	085			32	108100
00	07	20	04	80	9	50	GULF PEMBINA 7-20-48-9	0685	176000	20	00	000	085				108003
00	08	20	04	80	9	50	B A ROBIN PEMBINA IN 8-20-48-9	0685	176000	20	00	000	085			32	408000
00	09	20	04	80	9	50	GULF PEMBINA 9-20-48-9	0685	176000	20	00	000	085			32	108000
00	10	20	04	80	9	50	B A ROBIN 10-20-48-9	0685	176000	20	00	000	085			32	108000
00	16	20	04	80	9	50	B A ROBIN PEMBINA IN 16-20-48-9	0685	176000	20	00	000	085				408000
00	02	29	04	80	9	50	B A WREN 2-29-48-9	0685	176000	20	00	000	085			32	108000
00	08	29	04	80	9	50	B A WREN PEMBINA IN 8-29-48-9	0685	176000	20	00	000	085			32	408000
00	10	29	04	80	9	50	B A WREN 10-29-48-9	0685	176000	20	00	000	085			32	108000
00	16	29	04	80	9	50	B A WREN PEMBINA IN 16-29-48-9	0685	176000	20	00	000	085			32	408004
00	02	32	04	80	9	50	GULF PEMBINA 2-32-48-9	0685	176000	20	00	000	085			32	108103
00	08	32	04	80	9	50	B A CANARY 8-32-48-9	0685	176000	20	00	000	085			32	108000
00	10	32	04	80	9	50	B A CANARY PEMBINA IN 10-32-48-9	0685	176000	20	00	000	085			32	608000
00	15	32	04	80	9	50	GULF PEMBINA 15-32-48-9	0685	176000	20	00	000	085				108003
00	16	32	04	80	9	50	B A CANARY 16-32-48-9	0685	176000	20	00	000	085			32	108100
00	03	33	04	80	9	50	GULF PEMBINA 3-33-48-9	0685	176000	20	00	000	085				108103
00	05	33	04	80	9	50	GULF PEMBINA 5-33-48-9	0685	176000	20	00	000	085				108103
00	06	33	04	80	9	50	B A SWALLOW 6-33-48-9	0685	176000	20	00	000	085			64	108100
00	12	33	04	80	9	50	B A SWALLOW PEMBINA IN 12-33-48-9	0685	176000	20	00	000	085				408000
00	13	33	04	80	9	50	GULF PEMBINA 13-33-48-9	0685	176000	20	00	000	085			32	108100
00	14	33	04	80	9	50	B A SWALLOW 14-33-48-9	0685	176000	20	00	000	085			32	108100
00	01	05	04	90	9	52	GULF PEMBINA 1-5-49-9	0685	176000	20	00	000	085				108003
00	08	05	04	90	9	50	B.A. HAWK PEMBINA 8-5-49-9	0685	176000	20	00	000	085			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	085

EFFECTIVE DATE	OPER NO
14 MAY 1987	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 143	0685	176000	20	00	000	143	8.0	816.0	8960	
00	12	03	04	70	95	0		0685	176000	20	00	000	143			32	308000
00	14	03	04	70	95	0	PAN AM HUDSONS BAY BL RAPIDS D-15	0685	176000	20	00	000	143			32	408000
00	16	03	04	70	95	0	PAN AM HB BR D-10 PEM 16-3-47-9	0685	176000	20	00	000	143			64	108100
00	10	04	04	70	95	0		0685	176000	20	00	000	143			32	308000
00	16	04	04	70	95	0	PAN AM HUDSONS BAY BL RAPIDS D-16	0685	176000	20	00	000	143			32	108100
00	02	09	04	70	95	0		0685	176000	20	00	000	143			32	308000
00	08	09	04	70	95	0	PAN AM HUDSONS BAY BL RAPIDS D-17	0685	176000	20	00	000	143			32	108100
00	10	09	04	70	95	0		0685	176000	20	00	000	143			32	308000
00	16	09	04	70	95	0	PAN AM HB BL RA D-18 PEM 16-9-47-9	0685	176000	20	00	000	143			32	108100
00	04	10	04	70	95	0		0685	176000	20	00	000	143			32	308000
00	06	10	04	70	95	0	PAN AM HB BR D-14 PEM IN 6-10-47-9	0685	176000	20	00	000	143			32	408000
00	08	10	04	70	95	0	PAN AM HUDSONS BAY BL RAPIDS D-11	0685	176000	20	00	000	143			64	108900
00	14	10	04	70	95	0	PAN AM HUDSONS BAY BL RAPIDS D-13	0685	176000	20	00	000	143			64	408000
00	16	10	04	70	95	0	PAN AM HB BR D-12 PEM 16-10M1-47-9	0685	176000	20	00	000	143			64	108905
00	02	14	04	70	95	0	MARATHON PEMBINA 2-14-47-9	0685	176000	20	00	000	143			32	108900
00	04	14	04	70	95	0	MARATHON PEMBINA 4-14-47-9	0685	176000	20	00	000	143			32	108000
00	06	14	04	70	95	0	MARATHON PEMBINA 6-14-47-9	0685	176000	20	00	000	143			32	108000
00	08	14	04	70	95	0	MARATHON PEMBINA 8-14-47-9	0685	176000	20	00	000	143			32	108100
00	10	14	04	70	95	0	PETROFINA PEMBINA 10-14-47-9	0685	176000	20	00	000	143			32	108005
00	12	14	04	70	95	0	PCI PEMBINA 12-14-47-9	0685	176000	20	00	000	143			32	408000
00	14	14	04	70	95	0	PCI PEMBINA 14-14-47-9	0685	176000	20	00	000	143			32	408000
00	16	14	04	70	95	0	PCI PEMBINA 16-14-47-9	0685	176000	20	00	000	143			32	108000
00	02	15	04	70	95	0	MARATHON PEMBINA 2-15-47-9	0685	176000	20	00	000	143			32	408000
00	04	15	04	70	95	0	MARATHON PEMBINA 4-15-47-9	0685	176000	20	00	000	143			32	108900
00	06	15	04	70	95	0	MARATHON PEMBINA 6-15-47-9	0685	176000	20	00	000	143			32	108000
00	08	15	04	70	95	0	MARATHON PEMBINA 8-15-47-9	0685	176000	20	00	000	143			32	408000
00	10	15	04	70	95	0	MARATHON PEMBINA 10-15-47-9	0685	176000	20	00	000	143			32	108000
00	12	15	04	70	95	0	MARATHON PEMBINA 12-15-47-9	0685	176000	20	00	000	143			32	108900
00	14	15	04	70	95	0	MARATHON PEMBINA 14-15-47-9	0685	176000	20	00	000	143			32	408000
00	16	15	04	70	95	0	MARATHON PEMBINA 16-15-47-9	0685	176000	20	00	000	143			32	108900
00	06	17	04	70	95	0	PA HB BL RA B-4 PEM 6-17-47-9	0685	176000	20	00	000	143			64	108100
00	12	17	04	70	95	0		0685	176000	20	00	000	143			32	308003
00	14	17	04	70	95	0	PAN AMERICAN H B BLUE RAPIDS B-3	0685	176000	20	00	000	143			32	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
000618047095 0	PAN AM HB BR B-12 PEM 6-18-47-9	0685	176000	20	00	000	143			64	408000
000818047095 0	PA HB BL RA B5 PEM 8-18-47-9	0685	176000	20	00	000	143			64	108100
001418047095 0	PAN AM HB BR B-11 PEM 14-18-47-9	0685	176000	20	00	000	143			64	108000
001618047095 0	PAN AM HB BR B-6 PEM IN 16-18-47-9	0685	176000	20	00	000	143			64	408000
000619047095 0	P A HB BL RA B10 PEM 6-19-47-9	0685	176000	20	00	000	143			64	408000
000819047095 0	PAN AM HB BL RA B-7 PEM 8-19-47-9	0685	176000	20	00	000	143			64	108000
001019047095 0		0685	176000	20	00	000	143			32	308000
001219047095 0		0685	176000	20	00	000	143			32	308080
001419047095 0	PAN AM HUDSONS BAY BLUE RAPIDS B-9	0685	176000	20	00	000	143			32	108900
001619047095 0	PAN AM HUDSONS BAY BLUE RAPIDS B-8	0685	176000	20	00	000	143			32	408000
000420047095 0		0685	176000	20	00	000	143			32	308003
000620047095 0	PAN AM HUDSONS BAY BLUE RAPIDS B-2	0685	176000	20	00	000	143			32	408000
001220047095 0		0685	176000	20	80	000	143			32	308003
001420047095 0	PAN AM HUDSONS BAY BLUE RAPIDS B-1	0685	176000	20	00	000	143			32	108900
000821047095 0	PAN AM HUDSONS BAY PEMBINA G-51	0685	176000	20	00	000	143			64	408000
001021047095 0	AMOCO ET AL 207 PCU 9 PEM 10-21	0685	176000	20	00	000	143			32	108000
001621047095 0	PAN AM HUDSONS BAY PEMBINA G-52	0685	176000	20	00	000	143			32	108000
000222047095 0		0685	176000	20	00	000	143			32	308003
000422047095 0		0685	176000	20	00	000	143			32	308003
000622047095 0	PAN AM HUDSONS BAY PEMBINA G-55	0685	176000	20	00	000	143			32	108000
000822047095 0	PAN AM HUDSONS BAY PEMBINA G-59	0685	176000	20	00	000	143			32	408000
001022047095 0	DOME ET AL PEMBINA 10-22-47-9	0685	176000	20	00	000	143			32	108200
001222047095 0		0685	176000	20	00	000	143			32	308003
001422047095 0	PAN AM HB G-56 PEM IN 14-22-47-9	0685	176000	20	00	000	143			32	408000
001622047095 0	PAN AM HUDSONS BAY PEMBINA G-60	0685	176000	20	00	000	143			32	108900
000227047095 0		0685	176000	20	00	000	143			32	308003
000427047095 0		0685	176000	20	00	000	143			32	308003
000627047095 0	PAN AM HUDSONS BAY PEMBINA G-38	0685	176000	20	00	000	143			32	108900
000827047095 0	PAN AM HUDSONS BAY PEMBINA G-32	0685	176000	20	00	000	143			32	108900
001227047095 0		0685	176000	20	00	000	143			32	308003
001427047095 0	PAN AM HUDSONS BAY PEMBINA G-37	0685	176000	20	00	000	143			32	408900
000228047095 0		0685	176000	20	00	000	143			32	308003
000828047095 0	PAN AM HB G-44 PEM 8-28-47-9	0685	176000	20	00	000	143			32	408000
001028047095 0		0685	176000	20	00	000	143			32	308003
001628047095 0	PAN AM HUDSONS BAY PEMBINA G-43	0685	176000	20	00	000	143			32	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00043004709 50	MARATHON PEMBINA 4-30-47-9	0685	176000	20	00	000	143			32	408000
00063004709 50	MARATHON PEMBINA 6-30-47-9	0685	176000	20	00	000	143			32	408000
00123004709 50	MARATHON PEMBINA 12-30-47-9	0685	176000	20	00	000	143			32	108000
00143004709 50	MARATHON PEMBINA 14-30-47-9	0685	176000	20	00	000	143			32	108900
00023104709 50	AMOCO ET AL PEMBINA 2-31-47-9	0685	176000	20	00	000	143			32	108000
00043104709 50		0685	176000	20	00	000	143			32	308003
00063104709 50	PAN AM HUDSONS BAY PEMBINA E-18	0685	176000	20	00	000	143			32	408000
00083104709 50	PAN AM HUDSONS BAY PEMBINA E-8	0685	176000	20	00	000	143			32	108900
00103104709 50	AMACO ET AL PEMBINA 10-31-47-9	0685	176000	20	00	000	143			32	408000
00123104709 50		0685	176000	20	00	000	143			32	308003
00143104709 50	PAN AM HUDSONS BAY PEMBINA E-17	0685	176000	20	00	000	143			32	108000
00163104709 50	PAN AM HB E9 PEM IN 16-31-47-9	0685	176000	20	00	000	143			32	408000
00023204709 50		0685	176000	20	00	000	143			32	300000
00043204709 50	AMOCO ET AL PEMBINA 4-32-47-9	0685	176000	20	00	000	143			32	408000
00063204709 50	PAN AM HUDSONS BAY PEMBINA E-7	0685	176000	20	00	000	143			32	408900
00083204709 50	MOBIL 1A PEMBINA 8-32-47-9	0685	176000	20	00	000	143			32	108900
00103204709 50	AMOCO ET AL PEMBINA 10-32-47-9	0685	176000	20	00	000	143			32	408000
00123204709 50	AMOCO ET AL PEMBINA 12-32-47-9	0685	176000	20	00	000	143			32	108200
00143204709 50	PAN AM HUDSONS BAY PEMBINA E-6	0685	176000	20	00	000	143			32	108000
00163204709 50	MOBIL 2A PEMBINA 16-32-47-9	0685	176000	20	00	000	143			32	408000
00023304709 50	AMOCO ET AL PEMBINA 2-33-47-9	0685	176000	20	00	000	143			32	408000
00043304709 50	AMOCO ET AL PEMBINA 4-33-47-9	0685	176000	20	00	000	143			32	108000
00063304709 50	MOBIL 1B PEMBINA 6-33-47-9	0685	176000	20	00	000	143			32	108900
00083304709 50	PAN AM HUDSONS BAY PEMBINA G-42	0685	176000	20	00	000	143			32	408000
00103304709 50	AMOCO ET AL PEMBINA 10-33-47-9	0685	176000	20	00	000	143			32	108000
00123304709 50		0685	176000	20	00	000	143			32	308000
00143304709 50	NNGPCO 2 PEMBINA B IN 14-33-47-9	0685	176000	20	00	000	143			32	408000
00163304709 50	PAN AM HUDSONS BAY PEMBINA G-15	0685	176000	20	00	000	143			32	108000
00043404709 50		0685	176000	20	00	000	143			32	308003
00063404709 50	PAN AM HUDSONS BAY PEMBINA G-36	0685	176000	20	00	000	143			32	108900
00123404709 50		0685	176000	20	00	000	143			32	308003
00143404709 50	PAN AM HUDSONS BAY PEMBINA G-13	0685	176000	20	00	000	143			32	108900
00061304710 50	PAN AM HUDSONS BAY BL RAPIDS B-20	0685	176000	20	00	000	143			64	408000
00081304710 50	PAN AM HB BR B-13 PEM 8-13-47-10	0685	176000	20	00	000	143			64	108100
00141304710 50	PAN AM HB BR B-19 PEM IN 14-13	0685	176000	20	00	000	143			64	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0216130471050	PAN AM HB BR B-14 PEM A16-13-47-10	0685	176000	20	00	000	143			64	408000
0006140471050	PAN AM HB BR B-21 PEM 8-14-47-10	0685	176000	20	00	000	143			64	108100
0016140471050	PAN AM HB BR B-22 PEM 16-14-47-10	0685	176000	20	00	000	143			64	408000
0008230471050	PAN AM HUDSONS BAY BL RAPIDS B-23	0685	176000	20	00	000	143			64	108100
0016230471050	PAN AM HB BR B-24 PEM IN 16-23	0685	176000	20	00	000	143			64	408000
0006240471050	PAN AM HB BR B-18 PEM 6-24-47-10	0685	176000	20	00	000	143			64	408000
0008240471050	PAN AM HB BR B-15 PEM 8-24-47-10	0685	176000	20	00	000	143			64	108000
0010240471050		0685	176000	20	00	000	143			32	308000
0012240471050		0685	176000	20	00	000	143			32	308000
0014240471050	PAN AM HB BR B-17 PEM 14-24-47-10	0685	176000	20	00	000	143			32	108000
0016240471050	PAN AM HB BR B-16 PEM IN 16-24	0685	176000	20	00	000	143			32	408000
0002250471050		0685	176000	20	00	000	143			32	308000
0004250471050		0685	176000	20	00	000	143			32	308000
0006250471050	SINCLAIR A WEST PEMB 6-25-47-10	0685	176000	20	00	000	143			32	408000
0008250471050	SINCLAIR A W PEMBINA 8-25-47-10	0685	176000	20	00	000	143			32	108000
0014250471050	SINCLAIR A W PEMBINA IN 14-25	0685	176000	20	00	000	143			64	108004
0016250471050	SINCLAIR A WEST PEM 16-25-47-10	0685	176000	20	00	000	143			64	408000
0002260471050		0685	176000	20	00	000	143			32	308000
0004260471050		0685	176000	20	00	000	143			32	308003
0006260471050	HUMBER PEMBINA 6-26-47-10	0685	176000	20	00	000	143			32	408000
0008260471050	HUMBER PEMBINA 8-26-47-10	0685	176000	20	00	000	143			32	108000
0010260471050		0685	176000	20	00	000	143			32	308000
0012260471050		0685	176000	20	00	000	143			32	308003
0014260471050	HUMBER PEMBINA 14-26-47-10	0685	176000	20	00	000	143			32	108000
0016260471050	HUMBER PEMBINA 16-26-47-10	0685	176000	20	00	000	143			32	408000
0006270471050	H B WEST PEMBINA 6-27-47-10	0685	176000	20	00	000	143			64	408000
0008270471050	HUMBER PEMBINA 8-27-47-10	0685	176000	20	00	000	143			64	108100
0010270471050		0685	176000	20	00	000	143			32	308003
0012270471050		0685	176000	20	00	000	143			32	308003
0014270471050	H B WEST PEMBINA 14-27-47-10	0685	176000	20	00	000	143			32	108000
0016270471050	PACIFIC PEMBINA IN 16-27-47-10	0685	176000	20	00	000	143			32	408000
0006280471050	H B WEST PEMBINA 6-28-47-10	0685	176000	20	00	000	143			64	108004
0008280471050	HB WEST PEMBINA 8-28-47-10	0685	176000	20	00	000	143			64	108000
0010280471050		0685	176000	20	00	000	143			32	308003
0016280471050	H B WEST PEMBINA 16-28-47-10	0685	176000	20	00	000	143			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0008330471050	H B WEST PEMBINA 8-33-47-10	0685	176000	20	00	000	143			64	108100
0006340471050	HUDSONS BAY WEST PEMBINA NO 1	0685	176000	20	00	000	143			64	408000
0008340471050	PAN AM HB M-3 PEM 8-34-47-10	0685	176000	20	00	000	143			64	108000
0014340471050	PAN AM HB M-5 PEM 14-34-47-10	0685	176000	20	00	000	143			64	108100
0016340471050	PAN AM HB M-4 PEM 16-34-47-10	0685	176000	20	00	000	143			64	408000
0002350471050		0685	176000	20	00	000	143			32	308000
0006350471050	PAN AM HB M-2 PEM 6-35-47-10	0685	176000	20	00	000	143			64	408000
0008350471050	PAN AM HUDSONS BAY PEMBINA E-31	0685	176000	20	00	000	143			32	108000
0010350471050	AMOCO ET AL PEMBINA 10-35-47-10	0685	176000	20	00	000	143			32	408000
0012350471050	AMOCO PEMBINA 12-35-47-10	0685	176000	20	00	000	143			32	108000
0014350471050	PAN AM HB M-1 PEM 14-35-47-10	0685	176000	20	00	000	143			32	108000
0016350471050	PAN AM HUDSONS BAY PEMBINA E-32	0685	176000	20	00	000	143			32	408000
0002360471050		0685	176000	20	00	000	143			32	308003
0004360471050		0685	176000	20	00	000	143			32	308003
0006360471050	PAN AM HUDSONS BAY PEMBINA E-30	0685	176000	20	00	000	143			32	408000
0008360471050	PAN AM HUDSONS BAY PEMBINA E-19	0685	176000	20	00	000	143			32	108000
0010360471050		0685	176000	20	00	000	143			32	308003
0012360471050	AMOCO PEMBINA 12-36-47-10	0685	176000	20	00	000	143			32	108000
0014360471050	PAN AM HB E-29 PEM IN 14-36-47-10	0685	176000	20	00	000	143			32	108004
0016360471050	PAN AM HUDSONS BAY PEMBINA E-20	0685	176000	20	00	000	143			32	408000
0002040480950		0685	176000	20	00	000	143			32	308000
0004040480950	AMOCO ET AL PEMBINA 4-4-48-9	0685	176000	20	00	000	143			32	408000
0006040480950	SINCLAIR A PEMBINA 6-4-48-9	0685	176000	20	00	000	143			32	408000
0008040480950	SINCLAIR A PEMBINA 8-4-48-9	0685	176000	20	00	000	143			32	108000
0010040480950		0685	176000	20	00	000	143			32	308003
0012040480950	AMOCO ET AL PEMBINA 12-4-48-9	0685	176000	20	00	000	143			32	108000
0014040480950	IMPERIAL PEMBINA NO 14-4C-48-9	0685	176000	20	00	000	143			32	108900
0016040480950	IMPERIAL PEMBINA NO 16-4C-48-9	0685	176000	20	00	000	143			32	408000
0002050480950	AMOCO ET AL PEMBINA 2-5-48-9	0685	176000	20	00	000	143			32	108000
0004050480950	AMOCO ET AL PEMBINA 4-5-48-9	0685	176000	20	00	000	143			32	408200
0006050480950	PAN AM HUDSONS BAY PEMBINA E-5	0685	176000	20	00	000	143			32	408000
0008050480950	SINCLAIR B PEMBINA 8-5-48-9	0685	176000	20	00	000	143			32	108000
0010050480950	AMOCO ET AL PEMBINA 10-5-48-9	0685	176000	20	00	000	143			32	408000
0012050480950	AMOCO ET AL PEMBINA 12-5-48-9	0685	176000	20	00	000	143			32	108000
0014050480950	PAN AM HUDSONS BAY PEMBINA E-4	0685	176000	20	00	000	143			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC ER, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
001605048095O	SINCLAIR B PEMBINA IN 16-5-48-9	0685	176000	20	00	000	143			32	408000
000206048095O	AMOCO ET AL PEMBINA 2-6-48-9	0685	176000	20	00	000	143			32	108000
000406048095O		0685	176000	20	00	000	143			32	308003
000606048095O	PAN AM HUDSONS BAY PEMBINA E-16	0685	176000	20	00	000	143			32	408000
000806048095O	PAN AM HUDSONS BAY PEMBINA E-10	0685	176000	20	00	000	143			32	108000
001206048095O	PAN AM HB E1 PEM IN 12-6-48-9	0685	176000	20	00	000	143			64	408000
001606048095O	PAN AM HUDSONS BAY PEMBINA E-11	0685	176000	20	00	000	143			64	408000
000207048095O	AMOCO HB PEMBINA 2-7-48-9	0685	176000	20	00	000	143			32	108200
000407048095O	AMOCO HB PEMBINA 4-7-48-9	0685	176000	20	00	000	143			32	408000
000607048095O	PAN AM HUDSONS BAY PEMBINA E-15	0685	176000	20	00	000	143			32	408000
000807048095O	PAN AM HB E12 PEM IN 8-7-48-9	0685	176000	20	00	000	143			32	408004
001007048095O	AMOCO 194 UNIT 9 PEM 10-7-48-9	0685	176000	20	00	000	143			32	408000
001207048095O	AMOCO 193 UNIT 9 PEM 12-7-48-9	0685	176000	20	00	000	143			32	108000
001407048095O	PAN AM HUDSONS BAY PEMBINA E-14	0685	176000	20	00	000	143			32	108100
001607048095O	PAN AM HUDSONS BAY PEMBINA E-13	0685	176000	20	00	000	143			32	108900
000208048095O	AMOCO ET AL PEMBINA 2-8-48-9	0685	176000	20	00	000	143			32	108000
000608048095O	PAN AM HUDSONS BAY PEMBINA E3	0685	176000	20	00	000	143			64	408000
000808048095O	SINCLAIR C PEMBINA 8-8-48-9	0685	176000	20	00	000	143			32	108000
001008048095O	SINCLAIR C PEMBINA 10-8-48-9	0685	176000	20	00	000	143			32	408000
001408048095O	PAN AM HUDSONS BAY PEMBINA E-2	0685	176000	20	00	000	143			64	108100
001608048095O	SINCLAIR C PEMBINA 16-8-48-9	0685	176000	20	00	000	143			32	408000
000409048095O	AMOCO ET AL PEMBINA 4-9-48-9	0685	176000	20	00	000	143			32	408000
000609048095O	IMPERIAL PEMBINA NO 6-9C-48-9	0685	176000	20	00	000	143			32	408000
001209048095O	IMPERIAL PEMBINA NO 12-9C-48-9	0685	176000	20	00	000	143			32	108000
001409048095O	IMP PEMBINA IN 14-9C-48-9	0685	176000	20	00	000	143			32	408000
000617048095O	WINTER HUDSONS BAY V GROVE E-2	0685	176000	20	00	000	143			64	108100
001417048095O	WINTER HUDSONS BAY V GROVE E-1	0685	176000	20	00	000	143			64	408000
000818048095O	WINTER HB VG F-2 PEM IN 8-18-48-9	0685	176000	20	00	000	143			64	408000
001618048095O	WINTER HUDSONS BAY V GROVE F-1	0685	176000	20	00	000	143			64	108900
000201048105O		0685	176000	20	00	000	143			32	308003
000401048105O	AMOCO ET AL PEMBINA 4-1-48-10	0685	176000	20	00	000	143			32	108000
000601048105O	PAN AM HUDSONS BAY PEMBINA E-28	0685	176000	20	00	000	143			32	408000
000801048105O	PAN AM HUDSONS BAY PEMBINA E-21	0685	176000	20	00	000	143			32	108004
001001048105O		0685	176000	20	00	000	143			32	308003
001201048105O	AMOCO ET AL PEMBINA 12-1-48-10	0685	176000	20	00	000	143			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	01	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-27	0685	176000	20	00	000	143			32	108000
00	16	01	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-22	0685	176000	20	00	000	143			32	108000
00	02	02	04	81	10	50	AMOCO ET AL PEMBINA 2-2-48-10	0685	176000	20	00	000	143			32	108000
00	04	02	04	81	10	50	AMOCO ET AL PEMBINA 4-2-48-10	0685	176000	20	00	000	143			32	408000
00	06	02	04	81	10	50	PAN AM HB L-2 PEM 6-2-48-10	0685	176000	20	00	000	143			32	108000
00	08	02	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-33	0685	176000	20	00	000	143			32	108000
00	10	02	04	81	10	50	AMOCO ET AL PEMBINA 10-2-48-10	0685	176000	20	00	000	143			32	408000
00	12	02	04	81	10	50	AMOCO ET AL PEMBINA 12-2-48-10	0685	176000	20	00	000	143			32	108200
00	14	02	04	81	10	50	PAN AM HB L-1 PEM 14-2-48-10	0685	176000	20	00	000	143			32	108100
00	16	02	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-34	0685	176000	20	00	000	143			32	408000
00	06	03	04	81	10	50	PAN AM HB L-6 PEM 6-3-48-10	0685	176000	20	00	000	143			64	108100
00	08	03	04	81	10	50	PAN AM HB L-3 PEM IN 8-3-48-10	0685	176000	20	00	000	143			64	408000
00	14	03	04	81	10	50	PAN AM HB L-5 PEM 14-3-48-10	0685	176000	20	00	000	143			64	108100
00	16	03	04	81	10	50	PAN AM HB L-4 PEM 16-3-48-10	0685	176000	20	00	000	143			64	108100
00	02	11	04	81	10	50	AMOCO HB PEMBINA 2-11-48-10	0685	176000	20	00	000	143			32	108000
00	08	11	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-35	0685	176000	20	00	000	143			32	108000
00	10	11	04	81	10	50	AMOCO 190 UNIT 9 PEM 10-11-48-10	0685	176000	20	00	000	143			32	108100
00	16	11	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-36	0685	176000	20	00	000	143			32	108100
00	02	12	04	81	10	50	AMOCO HB PEMBINA 2-12-48-10	0685	176000	20	00	000	143			32	108000
00	04	12	04	81	10	50	AMOCO HB PEMBINA 4-12-48-10	0685	176000	20	00	000	143			32	408000
00	06	12	04	81	10	50	PAN AM HB E 26 PEM IN 6-12-48-10	0685	176000	20	00	000	143			32	408000
00	08	12	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-23	0685	176000	20	00	000	143			32	108000
00	10	12	04	81	10	50	AMOCO 192 UNIT 9 PEM 10-12-48-10	0685	176000	20	00	000	143			32	408000
00	12	12	04	81	10	50	AMOCO 191 UNIT 9 PEM 12-12-48-10	0685	176000	20	00	000	143			32	108000
00	14	12	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-25	0685	176000	20	00	000	143			32	108100
00	16	12	04	81	10	50	PAN AM HUDSONS BAY PEMBINA E-24	0685	176000	20	00	000	143			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ETC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 56	0685	176000	40	00	000	056	8.0	88.0	1152	
00	04	07	04	80	6	50	PACIFIC PEMBINA 4-7-48-6	0685	176000	40	00	000	056			32	108000
00	06	07	04	80	6	50	PACIFIC PEMBINA IN 6-7-48-6	0685	176000	40	00	000	056			32	408004
00	12	07	04	80	6	50	PACIFIC PEMBINA 12-7-48-6	0685	176000	40	00	000	056			32	108004
00	14	07	04	80	6	50	PACIFIC PEMBINA IN 14-7-48-6	0685	176000	40	00	000	056			32	408004
00	02	10	04	80	7	50	PACIFIC PEMBINA 2-10-48-7	0685	176000	40	00	000	056			32	108000
00	08	10	04	80	7	50		0685	176000	40	00	000	056			32	308000
00	10	10	04	80	7	50		0685	176000	40	00	000	056			32	308000
00	16	10	04	80	7	50	PACIFIC PEMBINA 16-10-48-7	0685	176000	40	00	000	056			32	108000
00	02	11	04	80	7	50	LOBITOS PEMBINA 2-11-48-7	0685	176000	40	00	000	056			32	108904
00	04	11	04	80	7	50	PACIFIC PEMBINA 4-11-48-7	0685	176000	40	00	000	056			32	408004
00	06	11	04	80	7	50	PACIFIC PEMBINA 6-11-48-7	0685	176000	40	00	000	056			32	108004
00	08	11	04	80	7	50	LOBITOS PEMBINA 8-11-48-7	0685	176000	40	00	000	056			32	108004
00	10	11	04	80	7	50	LOBITOS PEMBINA 10-11-48-7	0685	176000	40	00	000	056			32	108004
00	12	11	04	80	7	50	PACIFIC PEMBINA 12-11-48-7	0685	176000	40	00	000	056			32	108004
00	14	11	04	80	7	50	PACIFIC PEMBINA IN 14-11-48-7	0685	176000	40	00	000	056			32	408000
00	16	11	04	80	7	50	LOBITOS PEMBINA 16-11-48-7	0685	176000	40	00	000	056			32	108004
00	02	12	04	80	7	50	PACIFIC PEMBINA 2-12-48-7	0685	176000	40	00	000	056			32	108000
00	04	12	04	80	7	50	PACIFIC PEMBINA 4-12-48-7	0685	176000	40	00	000	056			32	108000
00	06	12	04	80	7	50	PACIFIC PEMBINA 6-12-48-7	0685	176000	40	00	000	056			32	108004
00	08	12	04	80	7	50	PACIFIC PEMBINA 8-12-48-7	0685	176000	40	00	000	056			32	108004
00	10	12	04	80	7	50	PACIFIC PEMBINA IN 10-12-48-7	0685	176000	40	00	000	056			32	408000
00	12	12	04	80	7	50	PACIFIC PEMBINA 12-12-48-7	0685	176000	40	00	000	056			32	108000
00	14	12	04	80	7	50	PACIFIC PEMBINA 14-12-48-7	0685	176000	40	00	000	056			32	108004
00	16	12	04	80	7	50	PACIFIC PEMBINA 16-12-48-7	0685	176000	40	00	000	056			32	108004
00	02	13	04	80	7	50	PACIFIC PEMBINA 2-13-48-7	0685	176000	40	00	000	056			32	108004
00	04	13	04	80	7	50	PACIFIC PEMBINA 4-13-48-7	0685	176000	40	00	000	056			32	108000
00	06	13	04	80	7	50	PACIFIC PEMBINA 6-13-48-7	0685	176000	40	00	000	056			32	108000
00	08	13	04	80	7	50	PACIFIC PEMBINA IN 8-13-48-7	0685	176000	40	00	000	056			32	408004
00	10	13	04	80	7	50	PACIFIC PEMBINA 10-13-48-7	0685	176000	40	00	000	056			32	108004
00	16	13	04	80	7	50	PACIFIC PEMBINA 16-13-48-7	0685	176000	40	00	000	056			32	108004
00	02	14	04	80	7	50	PACIFIC PEMBINA 2-14-48-7	0685	176000	40	00	000	056			32	108004
00	04	14	04	80	7	50	PACIFIC PEMBINA 4-14-48-7	0685	176000	40	00	000	056			32	108004
00	06	14	04	80	7	50	PACIFIC PEMBINA 6-14-48-7	0685	176000	40	00	000	056			32	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	056

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	048	07	5	0	PACIFIC PEMBINA 8-14-48-7	0685	176000	40	00	000	056			32	108000
00	02	15	048	07	5	0	PACIFIC PEMBINA 2-15-48-7	0685	176000	40	00	000	056			32	108000
00	08	15	048	07	5	0	PACIFIC PEMBINA 8-15-48-7	0685	176000	40	00	000	056			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	056

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

EFFECTIVE DATE	OPER NO
01 MAR 1988	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD E PROJECT NO 1	0685	312005	20	00	000	001	8.0	192.0	2816	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 24	0685	312005	20	00	000	001				000000
00	05	28	04	90	3	50	COLGAS DOME PEMBINA 5-28-49-3	0685	312005	20	00	000	001			64	108100
00	10	28	04	90	3	50	COLGAS DOME PEMBINA 10-28-49-3	0685	312005	20	00	000	001				108005
00	11	28	04	90	3	50	COLGAS DOME PEMBINA 11-28-49-3	0685	312005	20	00	000	001			64	408000
00	16	28	04	90	3	50	COLGAS DOME PEMBINA 16-28-49-3	0685	312005	20	00	000	001			64	108000
00	06	29	04	90	3	50	COLGAS DOME PEMBINA 6-29-49-3	0685	312005	20	00	000	001			64	108100
00	07	29	04	90	3	50	COLGAS ET AL DOME PEMBINA 7-29-49-3	0685	312005	20	00	000	001			64	408000
00	10	29	04	90	3	50	COLGAS DOME PEMBINA 10-29-49-3	0685	312005	20	00	000	001			64	108000
00	11	29	04	90	3	50	COLGAS DOME PEMBINA 11-29-49-3	0685	312005	20	00	000	001			64	108005
00	14	29	04	90	3	50	COLGAS DOME GENESEE 14-29-49-3	0685	312005	20	00	000	001				408000
00	06	30	04	90	3	50	COLGAS DOME PEMBINA 6-30-49-3	0685	312005	20	00	000	001			64	108000
00	08	30	04	90	3	50	COLGAS ET AL PEMBINA 8-30-49-3	0685	312005	20	00	000	001			64	408000
00	11	30	04	90	3	50	COLGAS DOME PEMBINA 11-30-49-3	0685	312005	20	00	000	001			64	408000
00	15	30	04	90	3	50	COLGAS DOME PEMBINA 15-30-49-3	0685	312005	20	00	000	001			64	108000
00	03	31	04	90	3	50	PCP PEMBINA 3-31-49-3	0685	312005	20	00	000	001			64	108000
00	08	31	04	90	3	50	PCP PEMBINA 8-31-49-3	0685	312005	20	00	000	001			64	408000
00	14	31	04	90	3	50	PCP PEMBINA 14-31-49-3	0685	312005	20	00	000	001			64	408004
00	16	31	04	90	3	50	PCP PEMBINA 16-31-49-3	0685	312005	20	00	000	001			64	108000
00	06	32	04	90	3	50	COLGAS DOME PEMBINA 6-32-49-3	0685	312005	20	00	000	001			64	108000
00	08	32	04	90	3	50	COLGAS DOME PEMBINA 8-32-49-3	0685	312005	20	00	000	001			64	408000
00	10	32	04	90	3	50	COLGAS ET AL PEMBINA 10-32-49-3	0685	312005	20	00	000	001			64	108000
00	11	32	04	90	3	50	COLGAS ET AL PEMBINA 11-32-49-3	0685	312005	20	00	000	001			64	408000
00	06	33	04	90	3	50	DOME PCP PEMBINA 6-33-49-3	0685	312005	20	00	000	001			64	108000
00	08	33	04	90	3	50	DOME PCP PEMBINA 8-33-49-3	0685	312005	20	00	000	001			64	408004
00	11	33	04	90	3	50	DOME PCP PEMBINA 11-33-49-3	0685	312005	20	00	000	001			64	408000
00	06	25	04	90	4	50	PCP PEMBINA 6-25-49-4	0685	312005	20	00	000	001			64	108000
00	08	25	04	90	4	50	PCP PEMBINA 8-25-49-4	0685	312005	20	00	000	001			64	108900
00	09	25	04	90	4	50	PCP PEMBINA 9-25-49-4	0685	312005	20	00	000	001			64	108900
00	16	35	04	90	4	50	PCP PEMBINA 16-35-49-4	0685	312005	20	00	000	001			64	108000
00	07	36	04	90	4	50	COLGAS DOME PEMBINA 7-36-49-4	0685	312005	20	00	000	001			64	408000
00	11	36	04	90	4	50	COLGAS DOME PEMBINA 11-36-49-4	0685	312005	20	00	000	001			64	408000
00	16	36	04	90	4	50	COLGAS DOME PEMBINA 16-36-49-4	0685	312005	20	00	000	001			64	108000
00	06	05	05	00	3	50	DOME PCP GENESEE 6-5-50-3	0685	312005	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	T65

EFFECTIVE DATE	OPER NO
01 MAR 1988	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	05	00	3	50	COLGAS DOME GENESEE 1-6-50-3	0685	312005	20	00	000	001			64	408000
00	30	06	05	00	3	50	COLGAS DOME GENESEE 3-6-50-3	0685	312005	20	00	000	001			64	108000
00	12	06	05	00	3	50	COLGAS DOME GENESEE 12-6-50-3	0685	312005	20	00	000	001			64	408000
00	06	01	05	00	4	50	PCP PEMBINA 6-1-50-4	0685	312005	20	00	000	001			64	108000
02	08	01	05	00	4	50	PCP PEMBINA A8-1-50-4	0685	312005	20	00	000	001			64	408000
00	14	01	05	00	4	50	PCP PEMBINA 14-1-50-4	0685	312005	20	00	000	001			64	408000
00	16	01	05	00	4	50	PCP PEMBINA 16-1-50-4	0685	312005	20	00	000	001			64	108000
00	08	02	05	00	4	52	COLGAS DOME PEMBINA 8-2-50-4	0685	312005	20	00	000	001			64	408000
00	13	02	05	00	4	52	ANDEX ET AL PEMBINA 13-2-50-4	0685	312005	20	00	000	001			64	108000
00	08	11	05	00	4	50	ANDEX ET AL PEMBINA 8-11-50-4	0685	312005	20	00	000	001			64	408000
00	16	11	05	00	4	50	ANDEX COLGAS 16-11-50-4	0685	312005	20	00	000	001			64	108000
00	06	12	05	00	4	50	COLGAS DOME GENESEE 6-12-50-4	0685	312005	20	00	000	001			64	108000
00	08	12	05	00	4	50	COLGAS DOME GENESEE 8-12-50-4	0685	312005	20	00	000	001			64	408000
00	14	12	05	00	4	50	COLGAS DOME GENESEE 14-12-50-4	0685	312005	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	T65

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC ER	LSD	SEC	TWP	RGE	M	E											
							PEMBINA NISKU B PROJECT NO 1	0685	696002	20	00	000	001	18.5	SPD04	64	
00	14	20	05	01	2	50	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001			64	408200
00	14	20	05	01	2	52	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001				108204

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	045

EFFECTIVE DATE	OPER NO
01 MAR 1988	L87

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE SOUTH BDY B PROJ NO 1	0729	510002	20	00	000	001	8.0	152.0	1792	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8603	0729	510002	20	00	000	001				000000
00	05	15	07	81	2	60	DRUMMOND ET AL POUCE COUPE 5-15	0729	510002	20	00	000	001			64	108100
00	07	15	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 7-15	0729	510002	20	00	000	001			64	408100
00	13	15	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 13-15	0729	510002	20	00	000	001			64	408000
00	15	15	07	81	2	60	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	108100
00	05	16	07	81	2	60	DRUMMOND ET AL POUCE COUPE 5-16	0729	510002	20	00	000	001			64	108100
00	07	16	07	81	2	60	UTEXCAN ET AL POUCE COUPE S 7-16	0729	510002	20	00	000	001			64	408000
00	13	16	07	81	2	60	FRIO ET AL POUCE COUPE 13-16-78-12	0729	510002	20	00	000	001			64	108000
00	15	16	07	81	2	60	DRUMMOND ET AL POUCE COUPE 15-16	0729	510002	20	00	000	001			64	108000
00	05	17	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 5-17	0729	510002	20	00	000	001			64	108000
00	08	17	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 8-17	0729	510002	20	00	000	001			64	408000
00	13	17	07	81	2	60	DRUMMOND ET AL POUCE COUPE 13-17	0729	510002	20	00	000	001			64	108000
00	15	17	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 15-17	0729	510002	20	00	000	001			64	108000
00	15	18	07	81	2	60	DRUMMOND ET AL POUCE COUPE SOUTH	0729	510002	20	00	000	001			64	108000
00	07	19	07	81	2	60	TEXCAN ET AL POUCE COUPE S 7-19	0729	510002	20	00	000	001			64	408000
00	13	19	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 13-19	0729	510002	20	00	000	001			64	108100
00	15	19	07	81	2	60	DRUMMOND ET AL POUCE COUPE 15-19	0729	510002	20	00	000	001			64	108000
00	05	20	07	81	2	60	DRUMMOND ET AL POUCE COUPE 5-20	0729	510002	20	00	000	001			64	108000
00	07	20	07	81	2	60	TEXCAN ET AL POUCE COUPE S 7-20	0729	510002	20	00	000	001			64	408000
00	13	20	07	81	2	60	DRUMMOND ET AL POUCE COUPE 13-20	0729	510002	20	00	000	001			64	108000
00	15	20	07	81	2	60	DRUMMOND ET AL POUCE COUPE 15-20	0729	510002	20	00	000	001			64	108000
00	05	21	07	81	2	60	DRUMMOND ET AL POUCE COUPE 5-21	0729	510002	20	00	000	001			64	108100
00	07	21	07	81	2	60	UTEXCAN ET AL PCOUPES 7-21-78-12	0729	510002	20	00	000	001			64	408000
00	13	21	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 13-21	0729	510002	20	00	000	001			64	108100
00	03	22	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 3-22	0729	510002	20	00	000	001			32	108000
00	05	22	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 5-22	0729	510002	20	00	000	001			32	108100
00	07	22	07	81	2	60	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	408000
00	05	30	07	81	2	60		0729	510002	20	00	000	001			64	308000
00	07	30	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 7-30	0729	510002	20	00	000	001			64	408000
00	13	30	07	81	2	60	DRUMMOND ET AL POUCE COUPE S 13-30	0729	510002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	L87

EFFECTIVE DATE	OPER NO
01 MAR 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER B PROJ NO 10	0753	788002	10	00	000	010	8.0	104.0	960	
00	13	34	10	80	8	60	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				508000
00	14	34	10	80	8	60	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	10	80	8	60	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	10	90	8	60	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	508200
00	01	03	10	90	8	60	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				508000
00	02	03	10	90	8	60	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	10	90	8	60	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	10	90	8	60	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	10	90	8	60	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	10	90	8	60	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	10	90	8	60	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	11	03	10	90	8	60	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	10	90	8	60	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				508000
00	13	03	10	90	8	60	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	10	90	8	60	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010			64	108000
00	01	10	10	90	8	60	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	10	90	8	60	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	10	90	8	60	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	10	90	8	60	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	10	90	8	60	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	10	90	8	60	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	10	90	8	60	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108004
00	10	10	10	90	8	60	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	10	90	8	60	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010			64	508000
00	15	10	10	90	8	60	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				508000
00	13	14	10	90	8	60	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	10	90	8	60	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	08	15	10	90	8	60	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	10	90	8	60	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	10	90	8	60	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				508000
02	10	15	10	90	8	60	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
00	15	15	10	90	8	60	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	10	90	8	60	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1988	L73

EFFECTIVE DATE	OPER NO
01 MAR 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
0	2	16	15	10	9	8	6 0 AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
0	3	16	15	10	9	8	6 0 CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
0	0	04	23	10	9	8	6 0 CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	00	000	010			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1988	L73

EFFECTIVE DATE	OPER NO
1A NOV 1987	DH7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL BLOCK NO 1	0778	248038	00	01	000	000	8.0	32.0	256	
00	02	01	01	31	9	40	TIBER ET AL RETLAW 2-1-13-19	0778	248038	00	01	001	000			64	107700
00	06	01	01	31	9	40	TIBER NCO MRI RETLAW 6-1-13-19	0778	248038	00	01	002	000			64	107100
00	10	01	01	31	9	40	TIBER ET AL RETLAW 10-1-13-19	0778	248038	00	01	003	000			64	107800
00	14	01	01	31	9	40	TIBER ET AL RETLAW 14-1-13-19	0778	248038	00	01	004	000			64	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	00	01	000	000

EFFECTIVE DATE	OPER NO
1A NOV 1987	DH7

EFFECTIVE DATE	OPER NO
01 MAR 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT HALFWAY C PROJECT NO 1	0802	516003	20	00	000	001	8.0	160.0	1280	
00	03	18	07	70	56	0	PCP ET AL RYCROFT 3-18-77-5	0802	516003	20	00	000	001				408000
00	06	18	07	70	56	0	PCP ET AL RYCROFT 6-18-77-5	0802	516003	20	00	000	001			64	108000
00	08	18	07	70	56	0	PCP ET AL RYCROFT 8-18-77-5	0802	516003	20	00	000	001			64	108000
00	10	18	07	70	56	0	PCP ET AL RYCROFT 10D-18-77-5	0802	516003	20	00	000	001			64	108200
00	14	18	07	70	56	0	PCP ET AL RYCROFT 14-18-77-5	0802	516003	20	00	000	001			64	108000
00	02	19	07	70	56	0	PCP ET AL RYCROFT 2-19-77-5	0802	516003	20	00	000	001			64	108200
00	04	19	07	70	56	0	PCP ET AL RYCROFT 4-19-77-5	0802	516003	20	00	000	001			64	108200
00	12	19	07	70	56	0	PCP ET AL RYCROFT 12-19-77-5	0802	516003	20	00	000	001			64	108200
00	04	30	07	70	56	0	PCP ET AL RYCROFT 4-30-77-5	0802	516003	20	00	000	001			64	108200
00	08	13	07	70	66	0	PCP ET AL RYCROFT 8-13-77-6	0802	516003	20	00	000	001				408000
00	16	13	07	70	66	0	PCP ET AL RYCROFT 16-13-77-6	0802	516003	20	00	000	001				408000
00	14	23	07	70	66	2	PCP ET AL RYCROFT 14-23-77-6	0802	516003	20	00	000	001				408000
00	16	23	07	70	66	0	PCP ET AL RYCROFT 16-23-77-6	0802	516003	20	00	000	001				408000
00	06	24	07	70	66	2	PCP ET AL RYCROFT 6-24-77-6	0802	516003	20	00	000	001				408000
00	08	24	07	70	66	0	PCP ET AL RYCROFT 8-24-77-6	0802	516003	20	00	000	001			64	108000
00	14	24	07	70	66	0	PCP ET AL RYCROFT 14-24-77-6	0802	516003	20	00	000	001			64	108000
00	16	24	07	70	66	0	PCP ET AL RYCROFT 16-24-77-6	0802	516003	20	00	000	001			64	108000
00	02	25	07	70	66	0	PCP ET AL RYCROFT 2-25-77-6	0802	516003	20	00	000	001			64	108200
00	06	25	07	70	66	0	PCP ET AL RYCROFT 6-25-77-6	0802	516003	20	00	000	001			64	108000
00	12	25	07	70	66	0	PCP ET AL RYCROFT 12A-25-77-6	0802	516003	20	00	000	001			64	108200
00	06	26	07	70	66	0	PCP ET AL RYCROFT 6-26-77-6	0802	516003	20	00	000	001			64	108100
00	08	26	07	70	66	0	PCP ET AL RYCROFT 8-26-77-6	0802	516003	20	00	000	001			64	108000
02	14	26	07	70	66	0	PCP ET AL RYCROFT 14-26-77-6	0802	516003	20	00	000	001				408000
00	16	26	07	70	66	0	PCP ET AL RYCROFT 16-26-77-6	0802	516003	20	00	000	001			64	108000
00	02	35	07	70	66	0	PCP ET AL RYCROFT 2-35-77-6	0802	516003	20	00	000	001			64	108200
00	06	35	07	70	66	0	PCP ET AL RYCROFT 6-35-77-6	0802	516003	20	00	000	001			64	108100
00	14	35	07	70	66	0	PCP ET AL SPIRIT RIVER 14-35-77-6	0802	516003	20	00	000	000			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	516003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	026

EFFECTIVE DATE	OPER NO
01 MAR 1988	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SHEKILIE KEG RIVER III PROJECT NO 1	0835	788109	20	00	000	001	8.0	8.0	64	
00	06	13	11	90	7	60	ULTRAMAR ET AL SHEKILIE 6-13-119-7	0835	788109	20	00	000	000			64	100200
00	06	13	11	90	7	62	ULTRAMAR ET AL SHEKILIE 6-13-119-7	0835	788109	20	00	000	000				400000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0835	788109	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	339

EFFECTIVE DATE	OPER NO
01 MAR 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	375.0	7360	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 30	0887	744060	20	00	000	113				000000
00	04	02	06	70	95	0		0887	744060	20	00	000	113			128	308000
00	10	02	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108100
00	10	03	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	06	70	95	0	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
00	10	10	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	06	70	95	0	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	06	70	95	0	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	70	95	0	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	06	70	95	0	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	17	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	20	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	06	70	95	0	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	21	06	70	95	0	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	06	70	95	0	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108004
00	13	21	06	70	95	0	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	06	70	95	0	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	06	70	95	0	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	23	06	70	95	0	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	06	70	95	0	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	06	70	95	0	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	06	70	95	0	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	06	70	95	0	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	06	70	95	0	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	06	70	95	0	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAR 1988	246

EFFECTIVE DATE	OPER NO
01 MAR 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00042706709 50	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00102706709 50	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00122706709 50	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09022806709 50		0887	744060	20	00	000	113			64	308000
00042806709 50	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00102806709 50	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00112806709 50	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00022906709 50	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00042906709 50		0887	744060	20	00	000	113			64	308000
00102906709 50	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00122906709 50	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00122906709 52	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02122906709 50	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00023006709 50	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00103006709 50	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00023106709 50	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00043106709 50	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00103106709 50	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00123106709 50	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09023206709 50		0887	744060	20	00	000	113			64	308000
00043206709 50	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00103206709 50	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09123206709 50		0887	744060	20	00	000	113			64	308000
00043306709 50	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	108000
00073306709 50	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00103306709 50	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09123306709 50		0887	744060	20	00	000	113			64	308000
00043406709 50	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00123406709 50	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00043506709 50	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00103506709 50	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00040106809 50	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00040306809 50	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108004
00100306809 52	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00020406809 50	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAR 1988	246

EFFECTIVE DATE	OPER NO
01 MAR 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	04	04	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113				64	108000
00	10	04	06	80	95	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113				64	108004
00	12	04	06	80	95	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113				64	108000
09	02	05	06	80	95	0		0887	744060	20	00	000	113				64	308000
00	04	05	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113				64	108000
00	10	05	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113				64	108004
09	12	05	06	80	95	0		0887	744060	20	00	000	113				64	308000
09	02	06	06	80	95	0		0887	744060	20	00	000	113				64	308000
00	04	06	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113				64	108900
00	10	06	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113				64	108900
00	12	06	06	80	95	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113				64	108104
09	02	08	06	80	95	0		0887	744060	20	00	000	113				64	308000
00	04	08	06	80	95	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113				64	408000
00	10	08	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113				64	108004
09	12	08	06	80	95	0		0887	744060	20	00	000	113				64	308000
09	02	09	06	80	95	0		0887	744060	20	00	000	113				64	308000
00	04	09	06	80	95	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113				64	108004
00	10	09	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113				64	108004
09	12	09	06	80	95	0		0887	744060	20	00	000	113				64	308000
00	04	10	06	80	95	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113				128	408000
00	04	15	06	80	95	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113				128	108000
00	04	16	06	80	95	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113				128	108000
00	10	16	06	80	95	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113				128	108100
00	02	17	06	80	95	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113				128	108004
00	04	17	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113				128	108000
00	10	17	06	80	95	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113					108103

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAR 1988	246

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
							SWAN HILLS BHL A&B PROJECT NO 124	0887	744060	20	00	000	124	12.5	37.5	320	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 3	0887	744060	20	00	000	124				000000
00	10	01	06	71	1	50	AMOCO AQ S HILLS 10-1-67-11	0887	744060	20	00	000	124			64	108100
02	02	12	06	71	1	50	AMOCO AP-3 SWANH 2-12-67-11	0887	744060	20	00	000	124			64	108104
00	04	12	06	71	1	50	AMOCO AP SWAN HILLS 4-12-67-11	0887	744060	20	00	000	124			64	408000
00	10	12	06	71	1	50	PAN AM AF-1 SWAN H 10-12-67-11	0887	744060	20	00	000	124			64	108100
00	12	12	06	71	1	50	AMOCO AP-4 SWAN H 12-12-67-11	0887	744060	20	00	000	124			64	108100

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	124

EFFECTIVE DATE	OPER NO
01 MAR 1988	060

EFFECTIVE DATE	OPER NO
01 MAR 1988	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN D PROJECT NO 1	0043	250004	20	00	000	001	8.0	56.0	352	
00	12	14	01	61	2	40		0043	250004	20	00	000	001			16	308010
00	13	14	01	61	2	40	ANADARKO ALDERSON 13-14-16-12	0043	250004	20	00	000	001			16	108010
00	14	14	01	61	2	40		0043	250004	20	00	000	001			16	308010
02	06	15	01	61	2	40	PCP ALDERSON 6-15-16-12	0043	250004	20	00	000	001			64	408010
00	09	15	01	61	2	40		0043	250004	20	00	000	001			16	308010
00	10	15	01	61	2	40	ANADARKO ET AL ALDERSON 10-15	0043	250004	20	00	000	001			16	108010
00	16	15	01	61	2	40	ANADARKO ET AL ALDERSON 16-15	0043	250004	20	00	000	001			16	108010
00	02	23	01	61	2	40		0043	250004	20	00	000	001			16	308010
00	03	23	01	61	2	40	ANADARKO ET AL ALDERSON 3-23-16-12	0043	250004	20	00	000	001			16	108010
00	04	23	01	61	2	40		0043	250004	20	00	000	001			16	308010
00	05	23	01	61	2	40		0043	250004	20	00	000	001			16	308010
02	06	23	01	61	2	42	ANADARKO ET AL ALDERSON 6-23-16-12	0043	250004	20	00	000	001			16	108010
02	07	23	01	61	2	40	ANADARKO ET AL ALDERSON 7-23-16-12	0043	250004	20	00	000	001			16	108210
00	08	23	01	61	2	40		0043	250004	20	00	000	001			16	308010
00	09	23	01	61	2	42	ANADARKO ET AL BANTRY 9-23-16-12	0043	250004	20	00	000	001			16	108010
00	10	23	01	61	2	40		0043	250004	20	00	000	001			16	308010
00	15	23	01	61	2	40		0043	250004	20	00	000	001			16	308010
00	16	23	01	61	2	40		0043	250004	20	00	000	001			16	308010
03	13	24	01	61	2	40	ANARDAKO UNIT 1 ALDERSON 13-24	0049	250004	20	00	000	001			16	408010

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1988	296

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
1A JAN 1988	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 3	0212	276060	20	00	000	003	8.0	32.0	80	
00	02	02	04	30	2	4	CINABAR CHAUVS 2-2-43-2	0212	276060	20	00	000	003			16	108810
00	03	02	04	30	2	4	CINIBAR CHAUVS 3-2-43-2	0212	276060	20	00	000	003			16	108010
02	04	02	04	30	2	4	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276060	20	00	000	003				408015
03	04	02	04	30	2	4	CINABAR CHAUVINS 4-2-43-2	0212	276060	20	00	000	003			16	108010
00	05	02	04	30	2	4	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276060	20	00	000	003			16	408010
00	06	02	04	30	2	4	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276060	20	00	000	003				108915
02	06	02	04	30	2	4	CINABAR CHAUVINS 6-2-43-2	0212	276060	20	00	000	003			16	108810

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	27606.0	20	00	000	003

EFFECTIVE DATE	OPER NO
1A JAN 1988	W11

EFFECTIVE DATE	OPER NO
01 MAR 1988	T92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 4	0212	276060	20	00	000	004	8.0	16.0	32	
02	11	35	04	20	2	0	AUORD CHAUVIN 11-35-42-2	0212	276060	20	00	000	004			16	108910
03	11	35	04	20	2	2	AUORD CHAUVIN SOUTH 11-35-42-2	0212	276060	20	00	000	004				508010
00	15	35	04	20	2	0	AVORD CHAUVIN SOUTH 15B-35-42-2	0212	276060	20	00	000	004			16	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1988	T92

EFFECTIVE DATE	OPER NO
01 MAR 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	312.0	180	
B	00	32	80	41	01	42		0457	322001	20	00	000	002			4	308010
0	00	32	80	41	01	42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A	00	42	80	41	01	40	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	80	41	01	40		0457	322001	20	00	000	002			4	308013
0	00	42	80	41	01	40	OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
C	00	52	80	41	01	40		0457	322001	20	00	000	002			4	308013
0	20	52	80	41	01	40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
A	00	12	90	41	01	40	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	12	90	41	01	40	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	12	90	41	01	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	12	90	41	01	40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	22	90	41	01	40	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	22	90	41	01	40	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	22	90	41	01	40	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			4	108010
0	20	22	90	41	01	40	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	32	90	41	01	40	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	32	90	41	01	40	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	32	90	41	01	40	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108210
0	00	32	90	41	01	40	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	90	41	01	40	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	42	90	41	01	40	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	42	90	41	01	40	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	42	90	41	01	40	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	52	90	41	01	40	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	52	90	41	01	40	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	52	90	41	01	40	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	00	52	90	41	01	40	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	62	90	41	01	40	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	62	90	41	01	40	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			4	108010
0	00	62	90	41	01	40	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			4	108010
0	20	62	90	41	01	40	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	72	90	41	01	40	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	72	90	41	01	40	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			4	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	011

EFFECTIVE DATE	OPER NO
01 MAR 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D00729041014 0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108110
00072904101 40	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A00829041014 0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
C00829041014 0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			4	108110
D00829041014 0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108110
00082904101 40	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			4	108010
00102904101 40	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	108110
03102904101 40		0457	322001	20	00	000	002			4	308013
00112904101 40	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108110
02112904101 40	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108110
D01229041014 0		0457	322001	20	00	000	002			4	308013
00122904101 40	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
00152904101 40	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1988	011

EFFECTIVE DATE	OPER NO
01 MAR 1988	P56

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LITTLE BOW U MANN L PROJECT NO 1	0560	250012	20	00	000	001	8.0	40.0	112	
00	06	14	01	41	9	4	TOTAL ET AL LBOW 6-14-14-19	0560	250012	20	00	000	001			16	408014
00	07	14	01	41	9	4	CONRAD ET AL LBOW 7-14-14-19	0560	250012	20	00	000	001			16	108010
00	08	14	01	41	9	4	CONRAD ET AL BOW 8-14-14-19	0560	250012	20	00	000	001			16	108010
00	09	14	01	41	9	4	CONRAD ET AL LITTLE BOW 9-14-14-19	0560	250012	20	00	000	001			16	108010
00	10	14	01	41	9	4	CONRAD ET AL LBOW 10-14-14-19	0560	250012	20	00	000	001			16	108210
00	11	14	01	41	9	4		0560	250012	20	00	000	001			16	308010
00	14	14	01	41	9	4	CONRAD ET AL LBOW 14-14-14-19	0560	250012	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250012	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	P56

EFFECTIVE DATE	OPER NO
01 MAR 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC C PROJECT NO 12	0894	300003	20	00	000	012	8.0	96.0	352	
00	14	08	01	11	64	0	COSEKA ET AL TABERN 14-8-11-16	0894	300003	20	00	000	012			64	108010
00	15	08	01	11	64	0	COSEKA ET AL TABER N 15-8-11-16	0894	300003	20	00	000	012			16	108010
03	16	08	01	11	64	0	COSEKA ET AL TABER N 16-8-11-16	0894	300003	20	00	000	012			16	108010
00	13	09	01	11	64	0	HARBOUR ET AL TABER NTH 13-9-11-16	0894	300003	20	00	000	012			16	108010
00	14	09	01	11	64	0	HARBOUR ET AL TABER N 14-9-11-16	0894	300003	20	00	000	012				608010
00	03	16	01	11	64	0	COSEKA ET AL TABERN 3-16-11-16	0894	300003	20	00	000	012				108013
00	04	16	01	11	64	0	COSEKA ET AL TABERN 4-16-11-16	0894	300003	20	00	000	012			16	108210
00	01	17	01	11	64	0	COSEKA ET AL TABERN 1-17-11-16	0894	300003	20	00	000	012			16	108210
00	02	17	01	11	64	0	COSEKA ET AL TABERN 2-17-11-16	0894	300003	20	00	000	012			16	108010
00	04	17	01	11	64	0	COSEKA ET AL TABERN 4-17-11-16	0894	300003	20	00	000	012				108013
00	06	17	01	11	64	0	COSEKA ET AL TABERN 6-17-11-16	0894	300003	20	00	000	012			64	108010
00	07	17	01	11	64	0		0894	300003	20	00	000	012			16	308010
00	08	17	01	11	64	0	COSEKA ET AL TABERN 8-17-11-16	0894	300003	20	00	000	012			16	108010
00	09	17	01	11	64	2	COSEKA ET AL TABER N 9-17-11-16	0894	300003	20	00	000	012			16	108010
00	10	17	01	11	64	0	COSEKA ET AL TABERN 10-17-11-16	0894	300003	20	00	000	012			16	108010
00	11	17	01	11	64	0		0894	300003	20	00	000	012			16	308010
00	12	17	01	11	64	0		0894	300003	20	00	000	012			16	308010
00	13	17	01	11	64	0		0894	300003	20	00	000	012			16	308010
00	14	17	01	11	64	0	COSEKA ET AL TABERN 14-17-11-16	0894	300003	20	00	000	012			16	108010
00	16	18	01	11	64	0	COSEKA ET AL TABERN 16-18-11-16	0894	300003	20	00	000	012				608010

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300003	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAR 1988	N17

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1988	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m³/DAY)	BASIC WELL RATE: TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	232.0	912	
00	05	17	00	71	6	4	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	00	71	6	4	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	00	71	6	4	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	00	71	6	4	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	00	71	6	4	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	00	71	6	4	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	00	71	6	4	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	00	71	6	4	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	00	71	6	4	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108010
00	06	18	00	71	6	4	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	00	71	6	4	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	00	71	6	4	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	00	71	6	4	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	00	71	6	4	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	00	71	6	4	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	00	71	6	4	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	00	71	6	4	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	00	71	6	4	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	00	71	6	4	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	00	71	6	4	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	00	71	6	4	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	00	71	6	4	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	00	71	6	4	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108010
00	07	19	00	71	6	4	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	00	71	6	4	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108010
00	09	19	00	71	6	4	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	00	71	6	4	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	00	71	6	4	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	00	71	6	4	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	00	71	6	4	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	00	71	6	4	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	00	71	6	4	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	00	71	6	4	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	341

EFFECTIVE DATE	OPER NO
01 MAR 1988	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	00	71	6	40	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	00	71	6	40	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	00	71	6	40	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108014
00	05	20	00	71	6	40	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	00	71	6	40	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	00	71	6	40	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	00	71	6	40	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	00	71	6	40	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	00	71	6	40	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	00	71	6	40	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	00	71	6	40	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	00	71	6	40	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	00	71	6	40	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	00	71	6	40	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	00	71	6	40	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	00	71	6	40	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	00	71	6	40	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	00	71	6	40	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	00	71	6	40	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	00	71	6	40	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	00	71	6	40	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	00	71	6	40	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	00	71	6	40		0895	248001	20	00	000	001			16	308010
00	06	31	00	71	6	40	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1988	341

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 10	0928	278160	20	00	000	010	8.0	320.0	440	
B	01	21	30	45	06	40	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
D	01	21	30	45	06	40	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B	01	31	30	45	06	40	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B	21	31	30	45	06	40	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D	01	31	30	45	06	40	BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B	01	41	30	45	06	40	BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108010
D	01	41	30	45	06	40	BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D	00	81	40	45	06	40	HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B	00	91	40	45	06	40	BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D	00	91	40	45	06	40	BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	01	40	45	06	40	BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
B	01	51	40	45	06	40	PEX WAINWRIGHT 15B-14-45-6	0928	278160	20	00	000	010			8	108010
D	01	51	40	45	06	40	PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108910
D	01	61	40	45	06	40	BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B	00	12	30	45	06	40	BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D	00	12	30	45	06	40	NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	22	30	45	06	40	PCI WAINWRIGHT 2B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	22	30	45	06	40	BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108910
D	00	72	30	45	06	40	NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B	00	82	30	45	06	40	NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	82	30	45	06	40	NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B	00	92	30	45	06	40	HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D	00	92	30	45	06	40	HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108110
B	00	12	40	45	06	40	PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	408010
D	00	12	40	45	06	40	NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108110
B	00	22	40	45	06	40	PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	108110
D	00	22	40	45	06	40	PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B	00	32	40	45	06	40	BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	32	40	45	06	40	PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B	20	42	40	45	06	40	BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	42	40	45	06	40	BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	52	40	45	06	40	BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	52	40	45	06	40	BAYSEL WAINWRIGHT 5D-24-45-6	0928	278160	20	00	000	010			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	62	40	45	06	40	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	62	40	45	06	40	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010
B	00	72	40	45	06	40	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	72	40	45	06	40	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	82	40	45	06	40	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108110
D	00	82	40	45	06	40	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B	00	92	40	45	06	40	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D	00	92	40	45	06	40	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	108014
B	01	02	40	45	06	40	PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	02	40	45	06	40	PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D	21	02	40	45	06	40	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B	21	12	40	45	06	40	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D	01	12	40	45	06	40	PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108010
B	01	22	40	45	06	40	PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	22	40	45	06	40	PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B	01	32	40	45	06	40	MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010				108015
B	21	32	40	45	06	40	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108110
D	01	32	40	45	06	40	NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B	01	42	40	45	06	40	PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	42	40	45	06	40	PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108110
B	01	52	40	45	06	40	PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	52	40	45	06	40	NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B	01	62	40	45	06	40	NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D	01	62	40	45	06	40	PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408010

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0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1988	012

AL.1 98

AGRICULTURAL PRICES & INDEXES

Alberta AGRICULTURE Statistics Branch

CANADIANA
FEB - 2 1988

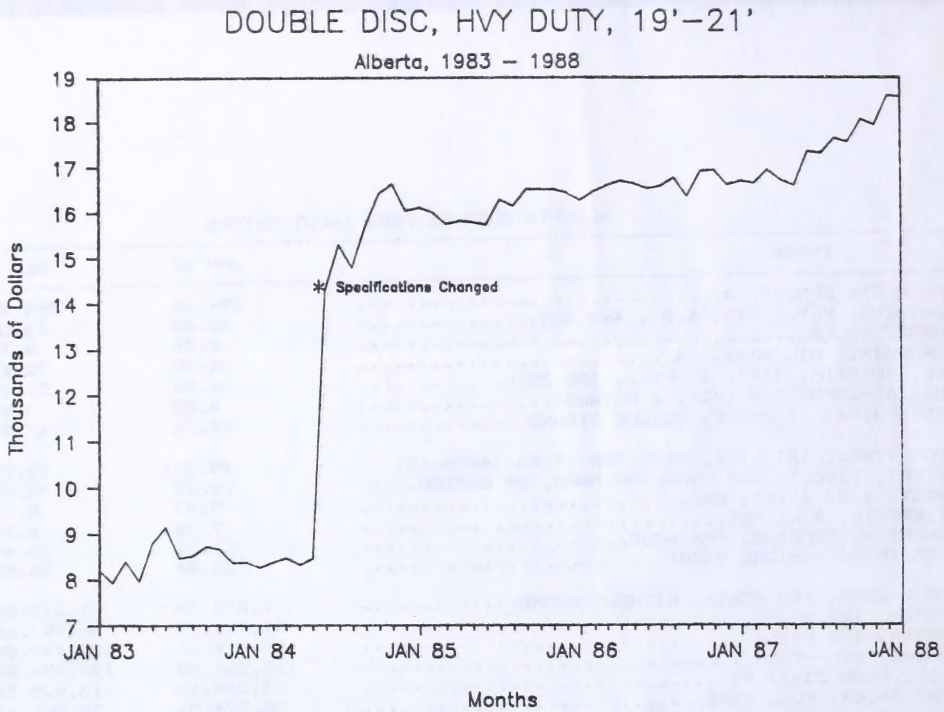
ALBERTA AVERAGE FARM INPUT PRICES

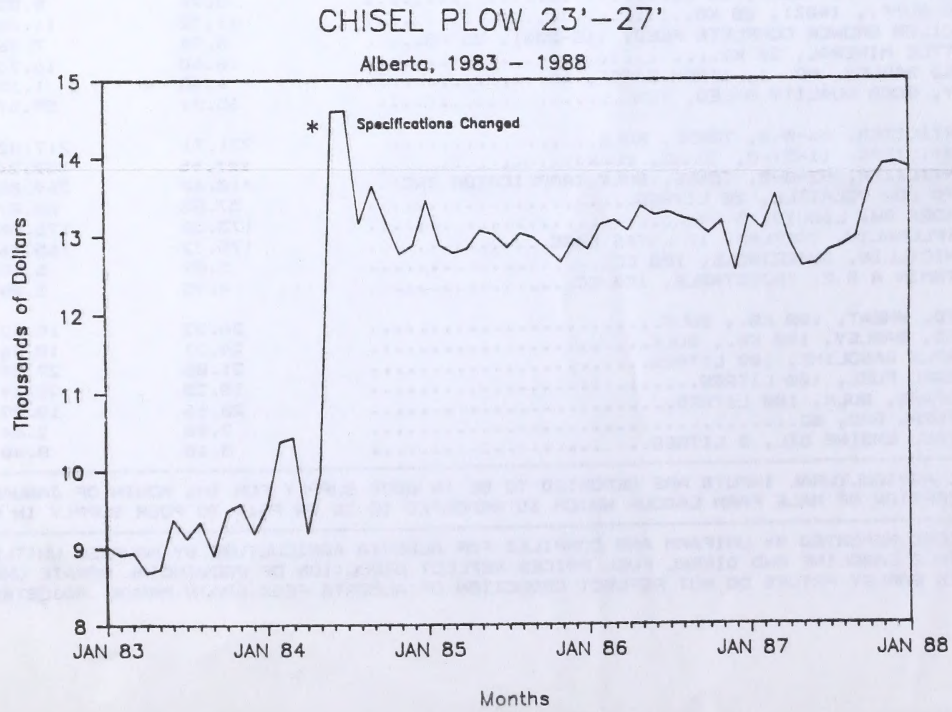
ISSN 0704-917X

ITEMS	JAN 87	DEC 87	JAN 88
LUMBER 2X6 SPRUCE, M	394.36	394.55	395.41
SHEATHING, PLY., FIR, 3/8", 4x8 SHT	13.08	12.58	12.32
CEMENT, 40 KG	8.76	8.75	8.72
BARN PAINT, OIL BASE, GAL	21.89	22.01	22.56
PIPE, PLASTIC, 3/4", 75 PSI., 100 COIL	21.06	21.84	22.21
RODS, RE-ENFORCING 1/2", 6 METRES	4.02	3.96	3.92
BARBED WIRE, 12 GAUGE, DOUBLE STRAND	44.56	43.09	43.56
TRUCK TIRES, 1ST LINE, P235-75R-15,EA.(*H78-15)	75.25*	75.70*	99.12
BATTERY, 12VOLT, 525 CRANKING AMPS, 24 SERIES	70.25	73.50	74.25
V-BELT, 1/2" x 70", EA	9.97	9.75	9.86
ANTIFREEZE, 4 LITRES	7.20	6.91	6.90
MECHANICAL REPAIRS, PER HOUR	32.26	33.44	33.69
BALER TWINE - SISAL 9000'	25.04	25.55	25.53
FARM LABOUR, PER MONTH, WITHOUT BOARD	1,097.29	1,112.00	1,091.30
TRACTOR, 100 HP/UP	57,481.77	56,997.66	57,281.23
TRACTOR, 170 HP/UP	95,670.32	103,149.80	101,267.21
COMBINE, SELF-PROP	118,563.40	124,930.80	117,721.58
CHISEL PLOW 23-27 FT	13,249.16	13,928.50	13,846.30
ROUND BALER, PULL TYPE	20,394.56	20,261.47	20,359.20
DOUBLE DISC, HVY DUTY, 19-21 FT	16,692.00	18,587.90	18,554.62
TRUCK, 1/2T., FORD/CHEV	11,707.78	13,331.21	13,390.22
CALF STARTER SUPP., (20-24%), 25 KG	8.18	8.08	8.27
DAIRY SUPP., (32%), 25 KG	8.76	9.03	9.01
HOG SUPP., (40%), 25 KG	11.32	11.85	12.03
BROILER GROWER COMPLETE FEED, (18-20%), 25 KG	8.94	7.76	7.73
CATTLE MINERAL, 25 KG	16.60	16.73	16.73
FEED BARLEY, NO. 1, (FARM GATE), BU	1.48	1.12	1.13
HAY, GOOD QUALITY BALED, TON	65.31	59.57	59.17
FERTILIZER, 46-0-0, TONNE, BULK	221.71	217.82	215.68
FERTILIZER, 11-51-0, TONNE, BULK	327.95	332.23	331.25
FERTILIZER, 82-0-0, TONNE, BULK (APPLICATOR INC)	410.68	369.00	365.24
2-4D LOW VOLATILE, 20 LITRES	57.83	60.07	60.21
AVADEX BW, LIQUID, 5 GAL	173.58	176.50	177.57
TRIFLURALIN, TREFLAN, 17 LITRE CASE	175.32	165.56	165.61
PENICILLIN, INJECTABLE, 100 CC	5.09	5.58	5.46
VITAMIN A D E, INJECTABLE, 100 CC	4.95	5.09	5.16
SEED, WHEAT, 100 KG., BULK	26.52	19.42	19.44
SEED, BARLEY, 100 KG., BULK	24.21	18.96	18.38
PURPLE GASOLINE, 100 LITRES	21.08	27.53	27.21
DIESEL FUEL, 100 LITRES	18.25	25.39	25.17
PROPANE, BULK, 100 LITRES	20.66	18.59	18.05
NATURAL GAS, GJ	2.96	2.84	2.77
DIESEL ENGINE OIL, 5 LITRES	8.18	8.40	8.41

ALL AGRICULTURAL INPUTS ARE REPORTED TO BE IN GOOD SUPPLY FOR THE MONTH OF JANUARY WITH THE EXCEPTION OF MALE FARM LABOUR WHICH IS REPORTED TO BE IN FAIR TO POOR SUPPLY IN SOME AREAS.

PRICES REPORTED BY UNIFARM AND COMPILED FOR ALBERTA AGRICULTURE BY MAUREEN WHITLOCK, 427-4011
PURPLE GASOLINE AND DIESEL FUEL PRICES REFLECT DEDUCTION OF PROVINCIAL REBATE ONLY.
FEED BARLEY PRICES DO NOT REFLECT DEDUCTION OF ALBERTA FEED GRAIN MARKET ADJUSTMENT PROGRAM.


DOUBLE DISC, HVY DUTY, 19'-21'
Alberta, 1983 - 1988
Thousands of Dollars
19
18
17
16
15
14
13
12
11
10
9
8
7
* Specifications Changed
JAN 83
JAN 84
JAN 85
JAN 86
JAN 87
JAN 88
Months


CHISEL PLOW 23'-27'
Alberta, 1983 - 1988
Thousands of Dollars
15
14
13
12
11
10
9
8
* Specifications Changed
JAN 83
JAN 84
JAN 85
JAN 86
JAN 87
JAN 88
Months